

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

**HOBBS OCD**  
**MAY 06 2019**  
**RECEIVED**

WELL API NO. <b>30-025-31841</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-6
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 94
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  INJ

2. Name of Operator  
CHEVRON U.S.A.

3. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

4. Well Location  
Unit Letter E: 1525 feet from the SOUTH line and 2591 feet from the EAST line  
Section 36 Township 17 S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: ANNUAL MIT TEST
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC HAS CONDUCTED THE ANNUAL MIT TEST ON THE ABOVE WELL.  
CHART ATTACHED.  
\*\*PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING\*\*

Spud Date:  Rig Release Date:

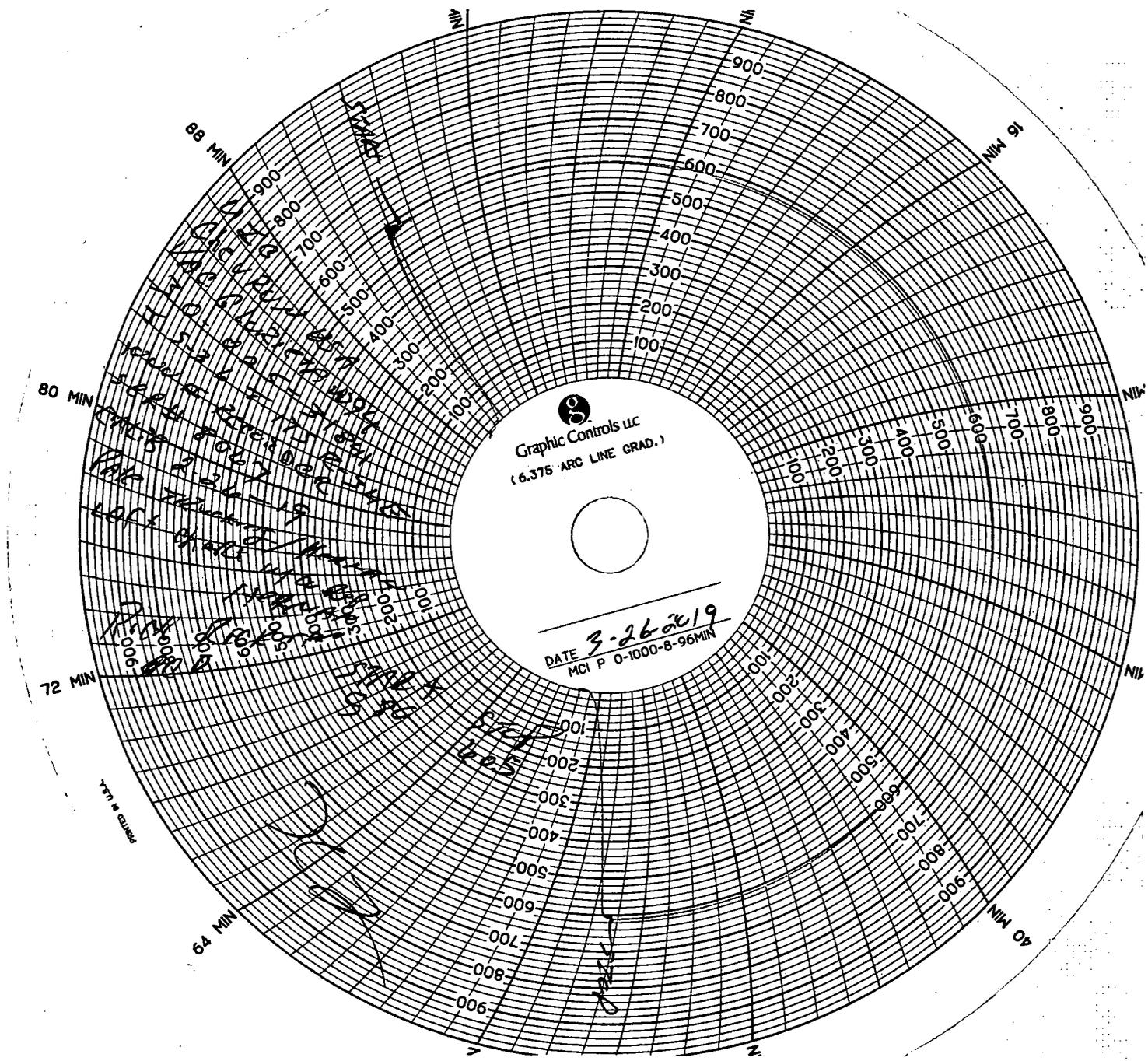
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jessica Jones TITLE: REGULATORY ASSISTANT DATE: 4/30/2019

Type or print name: Jessica Jones E-mail address: jjzi@chevron.com PHONE: 432-687-7575

**For State Use Only**

APPROVED BY: Kerry Futre TITLE: Compliance Officer A DATE: 5-20-19  
Conditions of Approval (if any):



MAY 06 2019

RECEIVED

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>CHEVRON USA Inc.</b>	API Number <b>30-025-32902</b>
Property Name <b>RR Sims B</b>	Well No. <b>#</b>

7. Surface Location

UL - Lot <b>0</b>	Section <b>04</b>	Township <b>23S</b>	Range <b>37E</b>	Feet from <b>—</b>	N/S Line <b>FSL</b>	Feet From <b>2030</b>	E/W Line <b>FEL</b>	County <b>LEA</b>
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Well Status

Well Status <b>Active</b>	SHUT-IN <b>N/A</b>	PRODUCING <b>yes</b>	DATE <b>4-5-2019</b>	<b>—</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Casing	(E)Tubing
Pressure	<b>0</b>	<b>N/A</b>	<b>N/A</b>	<b>40</b>	<b>60</b>
Flow Characteristics					
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR <b>—</b>	FRESH <b>—</b>	SALTY <b>—</b>	SULFUR <b>—</b>	BLACK <b>—</b>
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Remarks: INJECTING AT THIS TIME **—** WTR, **—** GAS, **—** CO2

Signature: <b>Emanuel Jimenez</b>	OIL CONSERVATION DIVISION
Printed name: <b>Emanuel Jimenez</b>	Entered into RBDMS
Title: <b>S.S.P.S.</b>	Re-test <b>X</b>
E-mail Address: <b>ESJEN@Chevron.com</b>	
Date: <b>4-5-2019</b>	
Phone: <b>575-631-9139</b>	
Witness:	