

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937	
⁴ API Number 30 - 025-44494		³ Reason for Filing Code/ Effective Date NW	
⁵ Pool Name Tonto; Wolfcamp		⁶ Pool Code 59500	
⁷ Property Code 320548		⁸ Property Name Verna Rae Federal Com	

HOBBS OGD
RECEIVED
MAY 15 2019

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
B (2)	6	20S	34E	2	230	North	1725	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	20S	34E		78	South	373	East	Lea
¹² Lse Code F	¹³ Producing Method Code Gas Lift		¹⁴ Gas Connection Date 1-18-2019		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
317609	Concord Energy, LLC 1401 17 th Street - Suite 1500 Denver, CO 80202	
221115	Frontier Field Services 2002 Timberloch Place - Suite 110 The Woodlands, TX 77380	

IV. Well Completion Data

²¹ Spud Date RH 9-11-18; RT 9-26-2018	²² Ready Date 1-17-2019	²³ TD 15925' MD; 10984' TVD	²⁴ PBSD 15806	²⁵ Perforations 11080-15759	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26	24	149	Cement to surface (450 sx)		
20	13-3/8"	1605	2045 sx - circulate		
12-1/4"	9-5/8"	5367	3040 sx - circulate		
		stage cementer @ 1678'			
8-3/4"	7-5/8" 7"	0-10420 10420-11340	802 sx - circulate		
6-1/8"	5-1/2" 4-1/2"	0-10306 10306-15903	671 sx - TOC 4904' by CBL		

V. Well Test Data

³¹ Date New Oil 1-18-2019	³² Gas Delivery Date 1-18-2019	³³ Test Date 1-26-2019	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 786
³⁷ Choke Size 42/64"	³⁸ Oil 1426	³⁹ Water 3718	⁴⁰ Gas 960		⁴¹ Test Method Flow test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Rusty Klein*
Printed name: Rusty Klein
Title: Regulatory Analyst
E-mail Address: rusty.klein@matadorresources.com
Date: 5-9-2019 Phone: 575-627-2439

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: 5-13-19
Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
MAY 15 2019
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. VERNA RAE FEDERAL COM 204H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: RUSTY KLEIN E-Mail: rusty.klein@matadorresources.com		9. API Well No. 30-025-44494
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	10. Field and Pool or Exploratory Area TONTOWOLF CAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E NWNE 230FNL 1725FEL 32.608764 N Lat, 103.596504 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-15-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket to TD. POOH. RIH with logging tools and ran GR/CCL/CBL log. TOOH and rigged down wireline. Shut well in.

12-21-2018 - Moved in and rigged up pump services. Pressured 5-1/2" X 4-1/2" production casing to 5304 psi for 30 minutes, OK. Opened Burst Port Subs at 15664, 15712 and 15759' (45 holes). Displaced hole with 2000 gallons of 15% HCL acid. Rigged down pump services. Shut well in until perforating and frac operations begin.

12-26-2018 - Moving in and rigging up frac equipment.

12-29-2018 - 1-10-2019 - Frac'd Stage 1. Moved in and rigged up wireline and RIH with 2-3/4" casing guns and perforated 11080-15629' w/792 .33" holes (total interval open 11080-15759 w/837 holes). Frac'd 11080-15759'(23 stages) with 20700 gallons of 15% HCL acid, 9,785,790 gallons of clean fluid, 289632 gallons of 15# crosslink gel, 9,493,512 gallons of slick water with 8,874,860#

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #464814 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #464814 that would not fit on the form

32. Additional remarks, continued

100 mesh sand and 9,334,860# 40-70 white sand. Rigged down and moved out wireline. Shut well in pending drill out.

1-11-13-2019 - well shut in.

1-14-2019 - Began moving in and rigging up coiled tubing unit.

1-15-2019 - Opened well up. RIH with coiled tubing unit and drilled out all frac plugs. Pumped sweeps while POOH. Cleaned well out to PBTD 15806'. Shut well in. Rigged down and moved out coiled tubing unit.

1-17-2019 - Began flowback operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137
Expires: January 31, 2018

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5. Lease Serial No.
NMLC065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. VERNA RAE FEDERAL COM 204H	
2. Name of Operator MATADOR PRODUCTION COMPANY		Contact: RUSTY KLEIN E-Mail: rusty.klein@matadorresources.com	9. API Well No. 30-025-44494
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	10. Field and Pool or Exploratory Area TONTOWOLF CAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E NWNE 230FNL 1725FEL 32.608764 N Lat, 103.596504 W Lon		11. County or Parish, State LEA COUNTY, NM	

HOBBS OCD

MAY 15 2019

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This sundry is to report casing pressure tests and length of tests not previously reported on original sundry.

13-3/8" surface casing was tested to 1500 psi for 30 minutes, OK
9-5/8" intermediate string 1 was tested to 1500 psi for 30 minutes, OK
7-5/8" & 7" intermediate string 2 was tested to 2495 psi for 30 minutes, OK
5-1/2" X 4-1/2" production string will be reported on completion sundry

Please see attached corrected casing and cement actual sheet.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #464819 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Amended 3-9-2017

Verna Rae Fed
DATE

204H 30-025-44494

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX
9/27/2018	SURF	Fresh Water	54.50	J-55	20	13 3/8	0	1605	659.0	1500	1450	1.747	595
10/27/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5367	31.0	1500	1720	1.901	645
													675
11/3/2018	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	10420					
			29.00	P-110	8 3/4	7	10420	11340	462.5	2495	540	2.21	262
11/27/2018	PRODU	Cut Brine	20.00	P-110	6 1/8	5 1/2	0	10306					
			13.50	P-110	6 1/8	4 1/2	10306	15903	-	-			140

Conductor

94#

26" 24"

1419

450

Top of Prod Casing Float Collar (feet): 15806

KOP: 10496

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Workover Operation
	<i>Rusty Klein</i>
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

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3-15-2019 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up tree. Nippled up BOP. Shut down for night.
3-16-2019 - Moved in and rigged up wireline and lubricator. RIH with gauge ring and junk basket. POOH. Circulated hole with 150 bbls of packer fluid. RIH with tubing, packer and gas lift valves. Set packer at 10167' and tubing at 10172'. Nippled down BOP and nipped up wellhead. Rigged down pulling unit. Released well to production. Well is now on gas lift.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #464818 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 19 2019

5. Lease Serial No.
NMLC065607

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: RUSTY KLEIN
 E-Mail: rusty.klein@matadorresources.com

8. Lease Name and Well No.
VERNA RAE FEDERAL COM 204H

3. Address **5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240**

3a. Phone No. (include area code)
Ph: 575-627-2439

9. API Well No.
30-025-44494

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE Lot 2 230FNL 1725FEL 32.608764 N Lat, 103.596504 W Lon**
 At top prod interval reported below **NENE 377FNL 336FEL 32.608363 N Lat, 103.591997 W Lon**
 At total depth **SESE 78FSL 373FEL 32.595122 N Lat, 103.592213 W Lon**

10. Field and Pool, or Exploratory
TONTO WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area **Sec 6 T20S R34E Mer**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
09/26/2018

15. Date T.D. Reached
11/26/2018

16. Date Completed
 D & A Ready to Prod.
01/17/2019

17. Elevations (DF, KB, RT, GL)*
3620 GL

18. Total Depth: MD 15925 TVD 10984

19. Plug Back T.D.: MD 15806 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	24.000	94.0		149		450	106	0	
20.000	13.375 J55	54.5		1605		2045	596	0	
12.250	9.625 J55	40.0		5367	1678	3040	897	0	
* 6.125	5.500 P110	20.0	0	10306		671	140	4904	
8.750	7.625 P110	29.7	0	10420					
8.750	7.000 P110	29.0	10420	11340		802	277	0	

24. Tubing Record *4 1/2" csg on 2nd pass

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10172	10167						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11080	15759	15664 TO		15	BURST PORT SUB - OPEN
B)			15712 TO		15	BURST PORT SUB - OPEN
C)			15759 TO		15	BURST PORT SUB - OPEN
D)			11080 TO 15629	0.330	792	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11080 TO 15759	FRAC'D W/20700 GALLONS OF 15% HCL ACID, 9,785,790 GALLONS OF CLEAN FLUID, 289,632 GALLONS 15# CROSS-

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2019	01/26/2019	24	→	1426.0	960.0	3718.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	786.0	→	1426	960	3718		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G Gr
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #464815 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5497	8438	OIL AND GAS	TOP OF SALT	1510
1ST BONE SPRING	9515	9903	OIL AND GAS	BASE OF SALT	3220
2ND BONE SPRING	10056	10615	OIL AND GAS	DELAWARE SAND	5497
3RD BONE SPRING	10743	11146	OIL AND GAS	BONE SPRING	8348
				WOLFCAMP	11080

32. Additional remarks (include plugging procedure):

CASING RECORD:
6.125 HOLE WITH 4.5" 13.5# P110 casing set from 10306-15903 w/671 sacks (slurry volume 140). TOC *at 4904' by CBL*

as drilled C102, additional points required sheet (OCD) attached

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464815 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) RUSTY KLEIN Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 05/09/2019

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