

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025 - 45081	⁵ Pool Name WC025; G09; 5243310P; Upper Wolf camp	⁶ Pool Code 98135
⁷ Property Code 322239	⁸ Property Name Charles Ling Federal Com	⁹ Well Number 212H

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MAY 24 2019

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	Nor/South Line	Feet from the	East/West line	County
C	11	24S	33E		360	North	1845	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	24S	33E		101	South	1717	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	Flowing	4-2-2019			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373401	CP Energy, LLC 317 Lilac Drive - Suite 200 Edmond, OK 73034	O
371960	Lucid Energy Delaware, LLC 3100 McKinnon Street - Suite 800 Dallas, TX 75201	G

IV. Well Completion Data Note: Conductor set 12-23-2018

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
1-3-2019	4-1-2019	17230/12434	17117	12244-17068	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24" 17 1/2"	20" 13 3/8"	148 1333	450 SL - surface 1395 SL - Crecata		
12 1/4"	9 5/8"	5235	1420 SL - Crecata		
8 3/4" 8 3/4"	7 5/8" 7 5/8"	0-4929 4929-12548	835 SL - no cont to surface		
6 3/4" 6 3/4"	5 1/2" 4 1/2"	0-17066 17066-17215	TOC - est. 1125 SL - 5' by CBL		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
4-1-2019	4-2-2019	4-10-2019			1380
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
48/64"	2118	4564	3916	Flow Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rusty Klein
Printed name: Rusty Klein
Title: Regulatory Analyst
E-mail Address: rusty.klein@matadorresources.com
Date: May 23, 2019
Phone: 575-627-2439

OIL CONSERVATION DIVISION
Approved by: Karen Sharp
Title: Staff Mgr
Approval Date: 6-4-19
Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
MAY 29 2019
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHARLES LING FEDERAL COM 212H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: RUSTY KLEIN E-Mail: rusty.klein@matadorresources.com		9. API Well No. 30-025-45081
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	10. Field and Pool or Exploratory Area WC025;G09 S243310P; WC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NENW 360FNL 1845FWL 32.238389 N Lat, 103.545685 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Matador Production Company respectfully requests a 6 month tubing exception in order to delay running tubing until casing pressure has declined and tubing can safely be run in the hole.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #466635 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United States

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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HOBBS OCD
RECEIVED
MAY 29 2019

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: RUSTY KLEIN E-Mail: rusty.klein@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E NENW 360FNL 1845FWL 32.238389 N Lat, 103.545685 W Lon		8. Well Name and No. CHARLES LING FEDERAL COM 212H
		9. API Well No. 30-025-45081
		10. Field and Pool or Exploratory Area WC025;G09 S243310P; WC
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-8-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. TOOH with logging tools. Estimated top of cement by CBL at 5'. Rigged down and moved out wireline and crane. Shut well in.
 2-26-2019 - Moved in and rigged up wireline, crane, pressure control equipment and pump services. Nipped up wireline spool and adapter flange. Made up tool string and stab into wellhead. Performed casing integrity test - 5520 psi for 30 mins, OK. Opened Burst Port Sub at 17068' (15 .45" holes). Displaced hole with 2000 gallons 15% HCL acid. RIH with 3-1/8" casing guns and perforated Stage 1. Nipped down BOP, adapter flange and spool. Rigged down and moved out wireline, crane, pressure control equipment and pump services. Shut well in until perforating and frac operations begin.
 3-3-2019 - Began moving in and rigging up frac fleet. Moved in wireline, pressure control equipment and crane. Well shut in.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #466578 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #466578 that would not fit on the form

32. Additional remarks, continued

3-4-2019 - Frac Stage 1. Rigged up wireline. Picked up lubricator and 3-1/8" casing guns and RIH. Perforated 12244-17044' w/930 .32" holes in 32 stages (total perforated interval 12244-17068' w/945 holes). Frac'd perforations 12244-17068' in 32 stages with 40,548 gallons 15% HCL acid, 940,380 gallons pad, 12,349,848 gallons clean fluid, 12,965,820 gallons slurry, 12,223,848 gallons slick water, 17,388 gallons flush, 123,228 gallons linear gel, 48,846 gallons 20# crosslink gel, 7,963,820# 100 mesh sand and 3,982,760# 40-70 white sand. Completed perforating and frac operations on 3-13-2019. Rigged down and moved out all equipment. Nipple down frac stack to half stack. Shut well in until drill out begins.

3-27-2019 - Moved in and rigged up coiled tubing unit and equipment. Nippled down blind flange and nipped up blind/shear combo BOP. Nipple up lubricator to BOP. RIH with drill out string and drilled out all frac plugs, pumping sweeps to clean out hole while drilling plugs. Cleaned out hole to float collar at 17117'. Pumped sweeps while pulling out of hole. Completed drill out on 3-29-2019.

Rigged down and moved out coiled tubing unit and equipment. Shut well in until flowback begins.

3-31-2019 - Moving in and rigging up flow back equipment.

4-1-2019 - Opened well up for flow back. Date of 1st Production: 4-1-2019; gas to sales 4-2-2019.

4-13-2019 - Well off of flowback.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHARLES LING FEDERAL COM 212H
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com		9. API Well No. 30-025-45081
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2439	10. Field and Pool or Exploratory Area WC025;G09 S243310P; WC
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see attached updated casing and cement detail sheet that includes pressure tests.

HOBBS OCD
MAY 29 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #466579 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By _____	Title _____
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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **MATADOR PRODUCTION COMPANIE** Contact: **RUSTY KLEIN**
 Email: **rusty.klein@matadorresources.com**

8. Lease Name and Well No.
CHARLES LING FEDERAL COM 212H

3. Address **5400 LBJ FREEWAY - SUITE 1500** 3a. Phone No. (include area code)
DALLAS, TX 75240 Ph: **575-627-2439**

9. API Well No. **30-025-45081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENW 360FNL 1845FWL 32.238389 N Lat, 103.545685 W Lon**
 At top prod interval reported below **NENW 249FNL 1681FWL 32.238692 N Lat, 103.546217 W Lon**
 At total depth **SESW 101FSL 1717FWL 32.225135 N Lat, 103.546104 W Lon**

10. Field and Pool, or Exploratory
WC025;G09 S243310P; WC

11. Sec., T., R., M., or Block and Survey
or Area **Sec 11 T24S R33E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **01/03/2019** 15. Date T.D. Reached **01/28/2019** 16. Date Completed
 D & A Ready to Prod.
04/01/2019

17. Elevations (DF, KB, RT, GL)*
3611 GL

18. Total Depth: MD **17230** 19. Plug Back T.D.: MD **17117** 20. Depth Bridge Plug Set: MD
 TVD **12434** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
OPEN HOLE LOGS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	94.0		148		450		0	
17.500	13.375 J55BT&C	54.5		1335		1395	401	0	
12.250	9.625 J55BT&C	40.0		5235		1420	440	0	✓
8.750	7.625 P110EC	29.7	0	4929	12608				
6.750	5.500 P110DWC	20.0	0	17086	17086	1125			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12244	17068	12244 TO 17044	0.320	930	OPEN
B)			17068 TO	0.450	15	OPEN - BURST PORT SUB
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12244 TO 17068	FRAC'D WITH 40,548 GALLONS OF 15% HCL ACID, 940,380 GALLONS PAD, 12,349,848 GALLONS CLEAN FLUID,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/10/2019	24	→	2118.0	3916.0	4564.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	1380.0	→	2118	3916	4564		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466632 VERIFIED BY THE BLM WELL INFORMATION SY:
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Documents pending BLM approvals will
 subsequently be reviewed and scanned

SUBMITTED **

Additional data for transaction #466632 that would not fit on the form

32. Additional remarks, continued

As Drilled C102
Additional Points Sheet required by NMOCD

