Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-45464
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	_	ABS OCD	322918
SUNDRY NOTICES AND REPORTS ON 19 7. Lease Name or Unit Agreement Name			
SUNDRY NOTICES AND REPORTS ON THE SUNDRY			CARAVAN 28 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	- EN	8. Well Number 602H
2. Name of Operator	ESOURCES	RECEIVED	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat	
POB	OX 2267, MIDLAND TX 79702	2	[96682]TRISTE DRAW; BONE SPRING, EAST
4. Well Location Unit Letter D: 481 feet from the north line and 361 feet from the west line			
Unit Letter D Section 28	Township 24S	Range 33E	1feet from the Westline NMPM County Lea
Section 20	11. Elevation (Show whether	DR, RKB, RT, GR, etc.	
3532 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB 区			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER: DRIL	L CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/31/19 6-3/4" hole			
05/31/19 Production Casing @ 22,44' MD, 12,247' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 11,472' and 11,628') (Airlock @ 11,582')			
Lead Cement w/ 1,020 sx Class H (1.22 yld, 14.5 ppg) Test casing to 5,800 psi for 15 min - Good. Did not circ cement to surface, TOC @ 8,049' by Calc Waiting on CBL RR Completion to follow			
Spud Date: 04/14/19	Rig Release	Date:	
04/14/19		Date: 06/01/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Sr. Regulatory Administrator DATE 06/04/19			
•			
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163			
For State Use Only			
APPROVED BY: DATE 06/06/19			
Conditions of Approval (if any):		-	,