Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DRY NOTICES AND STATES

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC060943

SUNDRY NOTICES AND REPORTS ON WELLSO 3 2019

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such proposal	aFD		
SUBMIT IN TRIPLICATE - Other instructions on page				7. If Unit of CA/Agreer	nent, Name and/or No.
1. Type of Well				L	
Oil Well Gas			8. Well Name and No. ODESSA LANGLIE FEDERAL 001		
2. Name of Operator Special Energy Corporation				9. API Well No. 30-025-26538	
3a. Address PO Drawer 369	3b. Phone No. (include area code) 10. Field and		10. Field and Pool or Ex		
Stillwater, OK 74076	(405) 377-1177 [37240] LANGLIE MATTIX;7 RVRS-Q-GRA		MATTIX;7 RVRS-Q-GRAYBURG		
4. Location of Well (Footage, Sec., T.,	11. Country or Parish, State		tate		
1-14-25S-37E 1650 FSL 66		Lea County, NM		<u>. </u>	
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		т,	YPE OF AC	TION	
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Reci	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	omplete	✓ Other
	Change Plans	Plug and Abandon	Tem	mporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the Bond under which the work w completion of the involved operation	ill be perfonned or provide the ions. If the operation results it	ne Bond No. on file with BLM/BI in a multiple completion or recorr	A. Required pletion in a	subsequent reports mus new interval, a Form 31	all pertinent markers and zones. Attach the filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site
As required by 43 CFR 3100.0	0-5(a) and 43 CFR 3162.3	, we are notifying you of a cha	nge of ope	rator on the above refe	renced lease.
Special Energy Corporation, a the lease portion of the lease		Il applicable terms, conditions	, stipulation	ns, and restrictions con	cerning operations conducted on
Special Energy Corporation m	neets federal bonding requ	irements as follows (43 CFR 3	104):		
BLM Bond File No.: NMB0013 Surety Bond No.: RLB001534			O.I		
Effective Date: October 1, 20	SEE ATTACHED FOR				
Special Energy Corporation P.O. Drawer 369		C	CNDITION:	S OF APPROVAL	
Stillwater, OK 74076 14. I hereby certify that the foregoing is	is true and correct. Name (P)	Inted Typed	M	χ	
Don Terry		Operation	ons Manage	er	
Signature No. 14		Title Date		07/06/20	17
The second second	THE SPACE	FOR FEDERAL OR S	TATE O	FICE IASPROVED	
	1 1 X				
Approved by		Title		APR 3 0 29	49
Conditions of approval, if any, are attached that the applicant holds legal of which would entitle the applicant to compare the applicant to compare the applicant to compare the applicant to compare the applicant to comp	r equitable tifle to those fights	on the subject lease Office	BURE	AU OF LAND MAN	AGEMENT
Title 18 U.S. Section 1001 and Title any false, figuitious or fraudulent states	43 V.S.C Section 1212, make ments or representations as to	e it a crime for any person knowi any matter within its jurisdiction	ngly and w		THE Tor agency of the United States
(Instructions on page 2)	1				Ka

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 043019