

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd. Midland, TX 79706		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter H : 1656 feet from the North line and 990 feet from the East line Section 5 Township 25S Range 38E NMPM County Lea		8. Well Number #84
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat Dollarhide; Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>intent to extend TA status - one year</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA expires 7/19/19

Chevron U.S.A. Inc. respectfully requests a one year extension to extend the TA status of the WDDU 84 by a passing MIT. During the pressure testing process we plan to use a closed loop system with a steel tank and haul the required disposal per the OCD rule 19.15.17

The intent is to preserve the wellbore for further use in the future development of the waterflood in the WDDU.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 6/10/2019

Type or print name Guillaume Dulac

E-mail address: gdulac@chevron.com

PHONE: (661) 699-6952

For State Use Only

APPROVED BY:

TITLE

Compliance Officer A

DATE

6-12-19

Conditions of Approval (if any):

WELL DATA SHEET

FIELD: Drinkard

WELL NAME: West Dollarhide Drinkard Unit # 84

FORMATION: Drinkard

LOC: 1650' FNL & 990' FEL

SEC:5

GE: '

TOWNSHIP: 25S

COUNTY: Lea

KB:

API NO: 30-025-12382

RANGE: 38E

STATE: NM

DF: 3171'

CHEVNO: FB3319

Unit Letter: H

Well Data

Spud: 4-12-54

initial completion date: 5-24-54

Initial Formation: Drinkard

FROM: 6420'

TO: 6880'

10/70: Set RBP @ 4958' w/ 15' sd on top. Tested csg, held OK. Tested b/t 8-5/8" & 5-1/2" and found packoff around 5-1/2" leaking. Release RBP & re-set @ 5980' w/ 15' sd on top. Tested csg, held OK. Replaced csg ring gasket & pack off. Perforated @ 3900' w/ 2 shots. Sqzd 580 sx cmt & circ cmt to surface. D/O cmt. Tested cmt job-held OK. Rel RBP @ 5980'.

12/71: CO 6855'-6880'. Ran 4" liner, 5774' to 6877'. Pumped 200 sx in tbq before pressure rose; pumped 106 sx behind liner, leaving 51 sx cmt in liner & 25 sx in tbq. Rev out 25 sx in tbq plus 18 sx that had come past the top of the liner. DO cmt. Perf 6436-6650'.

03/05: Tag pkr rubber @ 5865' & push down to 5930'. Set CIBP @ 5922'. Dump 50' of cmt on top

01/2013: Set RBPs @ 5915' & 2123'.

8-5/8" 24 & 32# set @
3150' w/ 2000 sx; circ cmt
to surface

Perf & Sqz Queen
@ 3900' (2 holes)
circ cmt to surface

TOC in 5-1/2" @ 4260'

TOL @ 5774'
CIBP @ 5922' w/ 50' cmt on top
Pkr Rubber pushed to 5930'

5-1/2" 14 & 15.5# J-55 csg set
@ 6420' w/ 450 sx; TOC @
4260' by TS

4" 11.34# J-55 flush jt liner
5774-6877', cmt w/ 175 sx,
circ 18 sx through TOL.

Perf 06/57: 6109', 76-80', 84-86', 98-6204', 10-14', 20-24', 40-44', 70-73',
78-82', 98-6302', 13-20' (52') Behind Liner

Tubb/Drinkard (12/71): 6436', 59', 66', 74', 6505', 29', 40' (7 shots)
Re-Perf (02/76): 6444'-50', 72'-77', 86'-93', 6506', 39' w/ 1 JSPF (20 shots)
EZ Drill plug @ 6550' (04/84)
Abo (12/71): 6596', 6606', 21', 28', 50' (5 shots)
Re-perf (02/76): 6560'-63', 68'-71', 94'-6603', 30'-36', 47'-52' w/ 1 JSPF (26 shots)

PBTD: 6877'

Orig. TD @ 6880'

FILE: WDDU 84WB.XLS

joxf 09/25/12

CASING RECORD

SIZE	WT.	THDR	JTB.	WHERE SET	AMOUNT	RUN L.T.B. PULLED L.T.B.	TYPE	COND.	SK. CEMENT
5 1/2"		Hydri	1	5774-5782'	7.00		Texas Tool Works Packer A		
5 1/2"		Hydri	1	5782'-5787'	4.65		" " " Hanger	A	
4"	11.34	"	25	6433-2	1046.55		Wilson F. H. R-3 J-55	A	200 sx
4"		"		6433-2 6434-3	.90		T.J.W. Landing Collar	A	106 Loh
4"	11.34	"	1	6434-3 6475	41.94		Wilson F. H. R-3 J-55	A	behind
4"	MUD TESTS			1	6475-77	65	T.J.W. FLT BIT DATA	A	Liner

Wilson 4" 11.34# J-55 flush jt c.s. hydri liner
Joint

Length Top MD Btm MD

5-1/2" Texas Iran Wocks Packer	7.4	5774	5781
5-1/2" 15.5# Liner Hanger	4.65	5781	5786
25 jts 4" 11.35# J-55 csg	1046.55	5786	6832
Landing collar	0.9	6833	6834
1 jt 4" 11.34# J-55 csg	41.94	6834	6876
Float Shoe	1.65	6875	6877
	1103.09		