Office <u>District I</u> – (575) 393-		_,	state of New Mi	CVICO	•	Form C		
		Energy, N	Minerals and Naty	ral Resources	WELL ADVAG	Revised July 18,	2013	
1625 N. French Dr., I District II – (575) 748					WELL API NO.	-025-45053		
811 S. First St. Artesia, NM 88210 UIL CONSER WALTON DRAYSION					5. Indicate Type of Lease			
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.					☐ FEE ☒		
<u>District IV</u> - (505) 47	6-3460	· .	Santa Fe, NM 8	7505	6. State Oil & Ga	as Lease No.		
1220 S. St. Francis D: 87505	r., Santa Fe, NM		Santa Fe, NM 8	250			1	
87303	SUNDRY NO	OTICES AND REP	· · · · · · · · · · · · · · · · · · ·		7. Lease Name o	r Unit Agreement Na	me	
	FORM FOR PRO	POSALS TO DRILL O	R TO DEEPEN OR PL	UG BACK TO A		onskin Fee		
DIFFERENT RESER PROPOSALS.)	VOIR. USE "API	PLICATION FOR PERM	MIT" (FORM C-101) F	OR SUCH		JOHSKIII I CC		
1. Type of Well:	Oil Well	Gas Well 🔲	Other		8. Well Number			
						702H		
2. Name of Oper			•		9. OGRID Numb			
COG Operating LLC					10 70 1	229137		
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210					10. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone			
					WC-023 G-09	3243332WI, WOIIDO		
4. Well Location	•	50 0	C		C40 C C 1	777 . 11		
Unit Let					640 feet from th			
Section	28	Township		ange 35E	NMPM	Lea Count	y	
		11. Elevation	Show whether DR) 3307		c.)			
			3307	UK .	, , , , , ,		<del></del>	
	12. Checl	k Appropriate B	ox to Indicate N	lature of Notice	, Report or Other	Data		
			•	1 0				
					BSEQUENT RE		_	
PERFORM REMI		=		REMEDIAL WO	RILLING OPNS. 🗌	ALTERING CASING	_	
TEMPORARILY / PULL OR ALTER	- '	<ul><li>☐ CHANGE PLA</li><li>☐ MULTIPLE CO</li></ul>		CASING/CEME	<del></del>	P AND A		
DOWNHOLE CO				CASING/CEIVIE	141 JOB			
CLOSED-LOOP								
OTHER:		<b>_</b>		OTHER:	Completion Opera	tions	$\boxtimes$	
13. Describe	proposed or co	mpleted operations.	(Clearly state all	pertinent details, a		es, including estimate	d date	
			E 19.15.7.14 NMA	C. For Multiple C	ompletions: Attach v	wellbore diagram of		
proposed	completion or	recompletion.						
					•			
1/31/19 Test annu	lus to 1500# to	or 30 mins. Good te	est. Set CBP @ 19	820'. Test csg to	11550#. Good test. 1	Perf 12680-19805' (1	140).	
1/31/19 Test annu Acdz w/109,032 gs	lus to 1500# fo al 7 1/2% acid.	or 30 mins. Good te Frac w/13,244,950	est. Set CBP @ 19 0# sand & 17,358,6	820'. Test csg to 594 gal fluid.	11550#. Good test. 1	Perf 12680-19805' (1	140).	
Acdz w/109,032 ga	al 7 1/2% acid.	Frac w/13,244,950	0# sand & 17,358,6	594 gal fluid.	11550#. Good test. 1	Perf 12680-19805' (1	440).	
Acdz w/109,032 ga 3/28/19 to 3/29/19	al 7 1/2% acid. Drilled out fr	Frac w/13,244,950 ac plugs. Clean dov	0# sand & 17,358,6 wn to CBP @ 1982	594 gal fluid.	11550#. Good test. I	Perf 12680-19805' (1	440).	
Acdz w/109,032 ga 3/28/19 to 3/29/19	al 7 1/2% acid. Drilled out fr	Frac w/13,244,950	0# sand & 17,358,6 wn to CBP @ 1982	594 gal fluid.	11550#. Good test. 1	Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19	al 7 1/2% acid.  Drilled out fr.  Set 2 7/8" 6.5#	Frac w/13,244,950 ac plugs. Clean dov	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'.	594 gal fluid.	11550#. Good test. I	Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19	al 7 1/2% acid.  Drilled out fr.  Set 2 7/8" 6.5#	Frac w/13,244,950 ac plugs. Clean dov L-80 tbg @ 11283	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'.	594 gal fluid.	11550#. Good test. I	Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 6	Frac w/13,244,950 ac plugs. Clean dov # L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'.	594 gal fluid.		Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19	al 7 1/2% acid.  Drilled out fr.  Set 2 7/8" 6.5#	Frac w/13,244,950 ac plugs. Clean dov # L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'.	594 gal fluid.	11550#. Good test. I	Perf 12680-19805' (1	<b>440).</b>	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 6	Frac w/13,244,950 ac plugs. Clean dov # L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production	594 gal fluid.		Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 6	Frac w/13,244,950 ac plugs. Clean dov # L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production	594 gal fluid.		Perf 12680-19805' (1	440).	
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 0  10/5	Frac w/13,244,950 ac plugs. Clean dov L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D	594 gal fluid.	12/8/18	Perf 12680-19805' (1		
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 0  10/5	Frac w/13,244,950 ac plugs. Clean dov # L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D	594 gal fluid.	12/8/18	Perf 12680-19805' (1		
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo	al 7 1/2% acid.  Drilled out from Set 2 7/8" 6.5#  Dowing back & 0  10/5	Frac w/13,244,950 ac plugs. Clean dov L-80 tbg @ 11283 testing. Date of firs	o# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D	594 gal fluid.	12/8/18 lge and belief.	Perf 12680-19805' (1		
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began floor Spud Date:  I hereby certify that SIGNATURE	Drilled out from Set 2 7/8" 6.5# Dwing back & 10/5  at the information of the information	Frac w/13,244,950 ac plugs. Clean dov t L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D  d complete to the b TITLE:I	ate:  est of my knowled  Regulatory Analys	12/8/18  Ige and belief.	DATE: <u>6/3/19</u>		
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo  Spud Date:  I hereby certify that SIGNATURE Type or print name	al 7 1/2% acid.  Drilled out from the set 2 7/8" 6.5#  Drilled out fro	Frac w/13,244,950 ac plugs. Clean dov t L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D  d complete to the b TITLE:I	est of my knowled	12/8/18  Ige and belief.			
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began floor Spud Date:  I hereby certify that SIGNATURE	al 7 1/2% acid.  Drilled out from the set 2 7/8" 6.5#  Drilled out fro	Frac w/13,244,950 ac plugs. Clean dov t L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D  d complete to the b TITLE:I	ate:  est of my knowled  Regulatory Analys	12/8/18  Ige and belief.	DATE: <u>6/3/19</u>		
Acdz w/109,032 g: 3/28/19 to 3/29/19 3/31/19 to 4/4/19 5/24/19 Began flo  Spud Date:  I hereby certify that SIGNATURE Type or print name	al 7 1/2% acid.  Drilled out from the set 2 7/8" 6.5#  Drilled out fro	Frac w/13,244,950 ac plugs. Clean dov t L-80 tbg @ 11283 testing. Date of firs	O# sand & 17,358,6 wn to CBP @ 1982 ' & pkr @ 11273'. t production  Rig Release D  d complete to the b TITLE:I	ate:  est of my knowled  Regulatory Analys	12/8/18  lge and belief.  t Incho.com	DATE: <u>6/3/19</u>		