Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-40860
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis D		5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8750		6. State Oil & Gas Lease No.
	~	en 25	
1220 S. St. Francis Dr., Santa Fe, NM         87505         SUNDRY NOTICES AND REPORTS ON WOLS         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUEBACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROSUCH         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROSUCH         PROPOSALS.)         1       Tyme of Well: Oil Well XI			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PUSSICH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 002H
2. Name of Operator			9. OGRID Number: 4323
Chevron USA INC			
3. Address of Operator 6301 Deauville Blvd Midland, TX 79706			10. Pool name or Wildcat Triste Draw; Bone Spring (96603)
4. Well Location			
	00 feet from the South	line and	400 feet from the West line
Section 2	Township 24S	Range 32E	NMPM Lea County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
3632'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:		SEQUENT REPORT OF:
	PLUG AND ABANDON	COMMENCE DRI	— — —
PULL OR ALTER CASING		CASING/CEMENT	
	·····		_
CLOSED-LOOP SYSTEM			-
OTHER: OTHER: If a completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
The proposed workover is to attempt to clean out the well and frac the horizontal portion of the well with an expanded liner in			
the well 1. MIRU			
2. Pull equipment			
3. RU WL and run a CBL/CIL/Gyro			
<ol> <li>Pressure test production casing</li> <li>CO to TD</li> </ol>			
6. Expand liner across the horizontal portion			
7. Frac the horizontal portion of the well			
<ol> <li>8. CO to TD</li> <li>9. RIH with production equipment</li> </ol>			
10. RDMO			
<u></u>			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Anna - Muello TITLE Permitting Specialist DATE 05/21/2019			
Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>eeof@chevron.com</u> PHONE: <u>575-263-0431</u>			
For State Use Only Potenlaum Engineer			
APPROVED BY:			
Conditions of Approval (Hany):			

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