

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
JUN 13 2019
RECEIVED

WELL API NO. 30-025-45742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PYTHON 36 STATE COM
8. Well Number 743H(723h)
9. OGRID Number 7377
10. Pool name or Wildcat 98180J WC-025 G-09 S253309P; UPR WC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter <u>N</u> <u>568</u> feet from the <u>SOUTH</u> line and <u>1741</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	BHL CHANGE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/19 20" CONDUCTOR @ 115'
05/08/19 12-1/4" HOLE
05/08/19 Surface Casing @ 1,128'
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 370 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 160 sx cement to surface

05/20/19 8-3/4" hole
05/20/19 Intermediate Casing @ 11,786'
Ran 7-5/8" 29.7# HCP-110 BTC SCC (1.017 - 11,786')
Ran 7-5/8" 29.7# HCP-110 MO-FXL (1.017 - 11,786')
Stage 1: Lead Cement w/ 390 sx Class H (1.23 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,975' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 17 sx Class H (1.53 yld, 14.8 ppg) TOC @ surface

06/09/19 6-3/4" hole
06/09/19 Production Casing @ 17,928' MD, 12,908' TVD
Ran 5-1/2" 20# EY HCP-110, RDT-BTX (MJ @ 12,307')
Lead Cement w/ 600 sx Class H (1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 9,184' by Calc RR Waiting on CBL

Spud Date:

Rig Release Date:

06/10/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 06/11/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

Conditions of Approval (if any):

06/24/19