

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM97151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLAGLER 8 FED COM 6H

9. API Well No.
30-025-44980-00-X1

10. Field and Pool or Exploratory Area
WC025G09S253309A-UPPER WC

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R33E SWSW 180FSL 320FWL
32.138351 N Lat, 103.601807 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/1/2018 - 10/04/18) Spud @ 22:00. TD 14-3/4" hole @ 1157'. RIH w/ 27 jts 10-3/4" 45.50# J-55 BTC csg, set @ 1147'. Tail w/ 741 sx CIC, yld 1.33 cu ft/sk. Disp w/ 107 bbls FW. Circ 321 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/05/18 - 11/12/18) TD 8-3/4" hole @ 12,638'. RIH w/ 23 jts 7-5/8" 29.7# P-110 BTC csg & 259 jts 7-5/8" 29.7# P-110 FJM BTC csg, set @ 12,628'. Lead w/ 480 sx CIC, yld 4.71 cu ft/sk. Tail w/ 365 sx CIC, yld 1.23 cu ft/sk. Disp w/ 576 bbls FW. Circ 588 sx cmt to surf. Install packoff, tst to 10000psi for 10min, ok. Install TA cap (10/18/18). 11/12/18 - PT BOPE 250/10000psi, standpipe 250/7000, all for 10min, OK. PT csg to 5000 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #446159 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0520SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 12/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #446159 that would not fit on the form

32. Additional remarks, continued

(11/13/18 - 11/28/18) TD 6-3/4" hole @ 17,349'. RIH w/ 373 jts 5-1/2" 20# P110 VAM SG csg & 3 jts 4-1/2" 13.5# P-110 BTC csg, set @ 17,337'. Lead w/ 304sx ClC, yld 1.39 cu ft/sk. Tail w/ 228 sx ClC, yld 1.18 cu ft/sk. Disp w/ 381 bbls disp. TOC 9756'. Tst packoff to 10,000psi for 10min, ok. Install TA cap. RR @ 05:00.