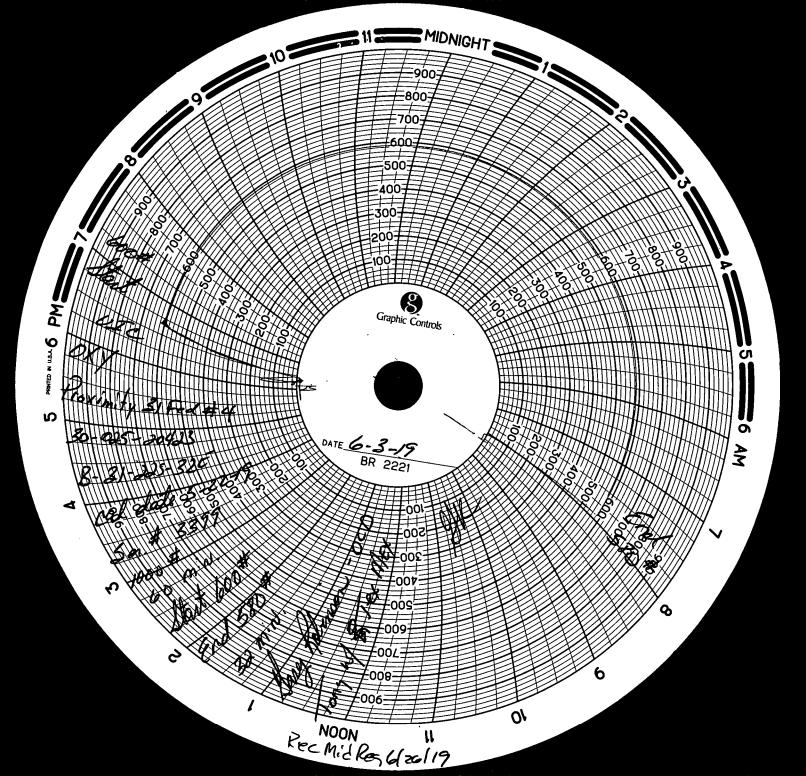
Submit 1 Copy To Appropriate District Office	State of New Mexico hergy, Minerals and Natural Resources QIL CONSERVATION DIVISION 1220 South St. Francis Dr.	Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	thergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	AIL CONSERVATION DIVISION	30-025-20423		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, N1 8 410	Santa Fe. NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	o. State Oil & Gas Lease No.		
87505 SUNDRY NOTICE	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT COL TIME FORM FOR TROPOSTIL	20 TO DRIED OR TO DELI EN OR LEGG BREIL TO 11			
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	Proximity 31 tederal			
1. Type of Well: Oil Well Gas Well Other S(A)		8. Well Number 4		
2. Name of Operator	9. OGRID Number			
OXY USA Inc	V	16696 10. Pool name or Wildcat		
3. Address of Operator P.O. Box 5025	5wl) Delaware			
4. Well Location	1 3000 VECAULIFE			
Unit Letter B : Le	feet from the North line and	2065 feet from the east line		
Section 31	Township 225 Range 32E/	NMPM County Lea		
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)		
	3527			
12. Check App	propriate Box to Indicate Nature of Notice	, Report or Other Data		
	•	-		
NOTICE OF INTE	ENTION TO: SUI PLUG AND ABANDON ☐ REMEDIAL WO	BSEQUENT REPORT OF: rk □ altering casing □		
		RILLING OPNS. P AND A		
_	MULTIPLE COMPL CASING/CEME			
DOWNHOLE COMMINGLE	•			
CLOSED-LOOP SYSTEM		1		
		MII		
OTHER:	OTHER:	nd give pertinent dates, including estimated date		
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State of New Mexico

Energy, Minerals and Natural Resources Department

	Oil Co	nservation Division	Hobbs District Office			
		BRADENHEAD T	TEST REPORT			
OX4	Operator			7-API Num 7-025-21	0423	
Proximity	31 Fee	roperty Name		#4	Veli No.	
		1. Surface Lo	cation		i	
UL-Lat Section Ton	nship Range	Feet from	1 1		County	
		Well Sta	tus			
YES TA'D WELL NO	YES SHUT-IN	NO INJ INJECTO	OR SWD OIL PRODUC	GAS 6	DATE 3-19	
		ongenyen) : !		
		OBSERVED		:		
	(A)Surface	(B)laterm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing	
Pressure	0	MA	NA	0	500	
Flow Characteristics						
РшТ	Y 160	Y / N	YIN	YO	CO2	
Steady Flow	1167	Y/N	Y/N	Y/8	WTR GAS	
Surges	Y 1 6	YIN	Y/N	Y/(S)	Type of Reid	
Down to nothing	1 0 x	YIN	YIN	O	Injected for	
Gas or Oil	1:0	YIN	Y/N	YQ	Waterfield if	
Water	10	Y / N	YIN	YIG		
Remarks - Please state for ea	ich string (A.B.C.D.E) p	pertinent information regardin	g bleed down or continuous build	up if applies.		
Signature:	Caroley			OIL CONSERVAT	CION DIVISION	
Printed name: Chars Gaston Title: Prod Tech				Re-test		
E-mail Address: Chars.		ı. Com				
Date: 6-3-19	Phone:	58-380-201	7/			
Dave. U-J	1 10000	11 11	· -			

INSTRUCTIONS ON BACK OF THIS FORM