Submit To Appropr Two Copies District I		State of New Mexico y, Minerals and Natural Resources					Form C-105 Revised August 1, 2011											
)						1. WELL API NO. 30-025- 45272							
District III 1000 Rio Brazos Rd., Aztec, 18787410						 Øil Conservation Division 1220 South St. Francis Dr. 						2. Type of Lease						
District IV 1220 S. St. Francis Dr., Sance, NM 3765 Santa Fe, NM 87505											3. State Oil & Gas Lease No.							
WELL COMPLETION CORRECOMPLETION REPORT AND LOG											S. Lange Name of Unit Agreement Name							
4. Reason for filing:											5. Lease Name or Unit Agreement Name YARROW 32 STATE							
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 								6. Well Number: 704H										
7. Type of Completion:																		
8. Name of Operator EOG RESOURCES INC										9. OGRID 7377								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702										11. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP								
12.Location	Unit Ltr	Sect	tion	Township Range			Lot	ot				N/S Line		Feet from the			County	
Surface:	0	3	2	23S	-	33E				393'		SOUTH		1733'	E/	AST	LEA	
BH:	В		2	23S		33E				131'		NORTH		2272'		AST	LEA	
13. Date Spudded 03/16/2019		ate T.D. R 03/30/2		15. E		Released 3/30/2019			16.	Date Comp 06/22		l (Ready to Prod	luce)				and RKB, 672' GR	
18. Total Measure	d Depth	of Well			lug Bac	k Measured Dep			20. Was Directional			Il Survey Made? 21. Typ			pe Electric and Other Logs Run			
MD 17,467' 22. Producing Int		D 12,52		MD 17,435' TVD 12,52				21'	21' YES						N	one		
	22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,840 - 17,435'																	
23.						ING REC	OR	D (R			rinį			0000		OIDIT		
CASING SIZ 13 3/8"	LE		GHT LB./F 4.5# J-5					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED							
9 5/8"			0.5# J-5					12 1/4"			1780 SXS			;	_			
7 5/8"		29.7# J-55				11,974'			8 3/4"			1398 SXS (V	
<u> </u>		20#	<u> ICYP 1</u>	10 17.452'				6 3/4"			550 CL H/TOC 7254 ¹ CBL							
24.					ĹĪNI	ER RECORD				•	25.	T	UBIN	IG REC	ORD			
SIZE	TOP		ВОТ	том		SACKS CEME	ENT	SCR	EEN	ſ	SIZ	Έ.	DE	PTH SE	<u>T</u>	PACKI	ER SET	
· · · · · · · · · · · · · · · · · · ·								<u> </u>										
26. Perforation	record (in	nterval, siz	ze, and nun	nber)						, ,		ACTURE, CE	MEN	T, SQU	EEZE,	ETC.		
12,840 - 17,435' 3 1/8"					945 holes				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED Frac w/ 11,768,807 lbs proppant; 169,439 bbls load fld						
12,840 - 17,435 3 1/8 945 holes <u>12,840 - 17,435</u> Frac w/ 11,768,807 lbs proppa								103,403										
										ΓΙΟΝ		L						
28. Date First Product	ion		Producti	on Meth	od <i>(Flo</i>	wing, gas lift, pu					,	Well Status	(Prod	. or Shul	-in)			
06/22/20		FLOWING						PRODUCING										
Date of Test	Hours	Tested	Cho	hoke Size Prod'n For			Oil - Bbl Gas			- MCF	Wa	Water - Bbl.			il Ratio			
06/30/2019	06/30/2019 24			60 Test Period				3734				6806 31					822	
Flow Tubing Press.				ulated 2 r Rate				Gas - MCF		Water - Bbl. Oil G		Oil Gra	ravity - API - <i>(Corr.)</i> 45					
29. Disposition of			r fuel, venti	d. etc.)									30. Te	est Witne				
SOLD																		
^{31. List Attachments} C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify	that #	e in <u>f</u> orn	nation sh	own oi	n both	Latitude sides of this	form	is tr	ue a	nd compl	lete	Longitude to the best of	my k	nowled	dge and	<u>NAI</u> d belief	1927 1983	
Signature	Yay	Ma	ddox		P	rinted Name Kay				-		Regulatory	•		-		07/10/2019	
E-mail Address kay_maddox@eogresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northwestern New Mexico					
T. Anhy RUSTLER	1,305'	T. Canyon BRUSHY 7,625'	T. Ojo Alamo	T. Penn A"				
T. Salt	1,798'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	5, <u>117</u> '	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg	·	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		Т. МсКее	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T. 1ST BONE SPRING SAND 10,176	T. Entrada					
T. Wolfcamp 1	2.403'	T. 2ND BONE SPRING SAND 10,665	T. Wingate					
T. Penn		T. 3RD BONE SPRING SAND 11,997'	T. Chinle					
T. Cisco (Bough C)		Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto							
No. 2, from	No. 4, fromtoto							
IMPORTANT WATER SANDS								

MPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		}						· · ·
							i	
				ĺ			-	
		;						