

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-34591
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Boyce 15
4. Well Location Unit Letter A : 800 feet from the NORTH line and 660 feet from the EAST line Section 15 Township 16S Range 35E NMPM County Lea		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3989'		9. OGRID Number 1092
		10. Pool name or Wildcat Townsend; Permo Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Add Perfs & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/19 RUPU (TWS, Inc.) TOH w/rods and Pump. SD

6/14/19 ND Hanger Flange. Pickup to unseat anchor. Rig sunk on back. TIH w/rods. RDPU. Install matting board. RUPU. TOH w/rods. Release anchor. NU BOP. SD

6/17/19 TOH w/tubing. Strapout 10,269.46' to SN (322jts). RU (JSI Wireline). TIH, tie in w/Gamma Ray to open hole log. 3 Perf -10,754' to 10,774' (42 holes). Perf 10,600 to 10,614' (30 holes). RD (JSI Wireline). SD

6/18/19 RU tubing testers. TIH w/tubing, testing to 8,000# above slips (322 jts). Pickup 6 jts from yard (196.64) plus testers. Total pipe 10,466'. RD testers. Set pkr@ 10,492'. RU to swab, no fluid in hole. SD.

\*\*\*\*SEE PAGE TWO\*\*\*\*

Spud Date:

2/29/2000

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE VP Engineering

DATE 7/19/19

Type or print name Kyle Alpers

E-mail address: kalpers@aecn.com

PHONE: 575-625-2222

For State Use Only

APPROVED BY:

TITLE

DATE

7-30-19

Conditions of Approval (if any):



Armstrong Energy Corporation  
PO Box 1973  
Roswell, NM 88202  
Phone: 575-625-2222  
Fax: 575-622-2512

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Boyce 15 #1

API # 30-025-34591

800' FNL & 660' FEL Section 15-16S-35E

6/19/19 SICP-20psi. SITP-50psi. Run Swab, no fluid. RU (Crane Acidizing). Acidize w/2200 gals 15% NEFE and 150 ball sealers, (200 gals/head, 7 balls/2bbls). Loaded w/67 bbls gone, 4 bbls over. 4 ½ 6pm, broke @ 4,300-2,750, 95 gone, 3,650 @ 4.3. 6 pm back to 3,500. Balled out @5,000 w/100bbls gone, 140 balls, SD. Went on Vac. Put remaining acid away @7 ¾ 6 pm 53. ISIP-Vac. RD(Crane). Total load 120 bbls. RU to swab, scattered acid gas pockets, no fluid. Made 3 runs, no fluid. SD for 1 hr - made swab run, no fluid. RD swab. Release packer, TOH w/tubing. Found split joint 108 stands downs (6900'). Outside of tubing skinny from there down. Some acid went down backside to upper perms 10,190' to 10,200'.