

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
JUL 26 2019
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
127 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-09543
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> (fed)	
6. State Oil & Gas Lease No. LC-054665B	
7. Lease Name or Unit Agreement Name Myers B #2	
8. Well Number	2
9. OGRID Number 141402	
10. Pool name or Wildcat Langlie Mattix	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator	Fulfer oil & Cattle LLC.
3. Address of Operator	101 E. Panther, P.O. Box 1227 Jal NM. 88252
4. Well Location Unit Letter <u>H</u> : feet from the <u>1990 FNL</u> line and <u>660</u> feet from the <u>Feb</u> line Section <u>11</u> Township <u>24-S</u> Range <u>36-E</u> NMPM LEA County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above well failed the T.A. well-mit test and we would like to submit a P&A request.

1. tag existing plug and cement top at 2821'
2. circulate the well with salt gel up to 800'
3. spot a 25sx plug at the top of the salt at 1340'-1190'
4. there is a confirmed hole in the casing between 600-800' we would like to spot a 85 sx plug from 850-500' woc tag. the plug should go into the holes and balance, the fluid would fall to this area on test.
5. pressure test plug to check for any existing holes and squeeze any necessary cement needed
6. perforate and squeeze 354 to surface w/ 110 sx cement. (water and shoe plug) if not static tag plug.
7. cut off well head and install DHM.

**SUBJECT TO LIKE
APPROVAL BY BLM**

**See Attached
Conditions of Approval**

Spud Date: 5/26/1948

Rig Release Date: 6/8/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Dennis TITLE operations supervisor DATE 7/24/2019
Type or print name Mike Dennis E-mail address: mdennis 3082Q@gmail.com PHONE: 575-395-9970
For State Use Only

APPROVED BY: Kerry Fark TITLE Compliance officer DATE 8-1-19
Conditions of Approval (if any)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.