## HOBBS OCD

AUG 0 7 2019

Office	f New Me		ECEIVE		orm C-103	
District 1 Energy, Mineral 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.		
District II 811 S. First SL, Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-00036 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.				STATE STATE		
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				K -2654		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Nan	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NEW ME	NEW MEXICO "B"			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Num	8. Well Number 2		
2. Name of Operator			9. OGRID N	9. OGRID Number 247692		
JAY MANAGEMENT COMPANY, LLC 3. Address of Operator			10. Pool name or Wildcat			
1001 WEST LOOP SOUTH, SUITE 750, HOUSTON, TEXAS 77027			BAGLEY PERMO PENN NORTH			
4. Well Location						
Unit Letter A : 323 feet from the NORTH line and 1007 feet from the EAST line						
Section 27 Township 10S Range 32E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4265' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
OTHER:       Image: Construction is ready for OCD inspection after P&A         Image: Construction of the Construction o						
Z Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
FERMANENTLT STAMFED ON THE MARKER S SORFACE.						
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.) All other environmental concerns have been addressed as per OCD rules.						
<ul> <li>All other environmental concerns have been addressed as per OCD futes.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.						
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When all work has been completed, return this form to the ap	propriate Di		iedule all hispect	1011.		
SIGNATURE	TITLE Proc	Juction Analyst			019	
TYPE OR PRINT NAME Nhi Le	E-MAIL:	nle@jaymgt.con	n	PHONE: 713-6	621-6785	
For State Use Only			- 1 1	 1		
APPROVED BY: Key Jak	TITLE C	plian C	flick	DATE 8-	7-19	