Submit One Copy To Appropriate District BBS OCD State of New Mex	ico Form C-103
District I Energy Minerals and Natura	Il Resources Revised November 3, 2011 WELL API NO.
District II St I S First St. Artesia NM 88210 District III St I S First St. Artesia NM 88210 OIL CONSERVATION I	30-025-23794
	is Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED Social St. 1 Inter- District IV Santa Fe, NM 875	05 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	312479
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other IN	8. Well Number 206
2. Name of Operator	9. OGRID Number 298299
CROSS TIMBERS ENERGY, LLC 3. Address of Operator	10. Pool name or Wildcat
400 W 7TH STREET, FORT WORTH, 7	
4. Well Location	
Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u>	feet from the <u>W</u> line
Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM	County <u>LEA</u>
11. Elevation (Show whether DR, F 4011 KB	CKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Rep	oort or Other Data Jer
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the	
Rat hole and cellar have been filled and leveled. Cathodic protection	holes have been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground lev	vel has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, AP	I NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A	
<u>PERMANENTLY STAMPED ON THE MARKER'S SURFA</u>	<u>NCE.</u>
The location has been leveled as nearly as possible to original ground	contour and has been cleared of all junk, trash, flow lines and
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least tw	a fast halow around laval
If this is a one-well lease or last remaining well on lease, the battery a	o leet below ground level.
	and pit location(s) have been remediated in compliance with
	and pit location(s) have been remediated in compliance with Il flow lines, production equipment and junk have been removed
from lease and well location.	I flow lines, production equipment and junk have been removed
from lease and well location. I All metal bolts and other materials have been removed. Portable base	I flow lines, production equipment and junk have been removed
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