

Submit One Copy To Appropriate District Office State of New Mexico	BS OCD Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District I Energy, Minerals and Natural Resource AUG Energy Minerals and Natural Resource AUG Energy Minerals and Natural Resource AUG Energy Minerals and Natural Resource Energy Minerals Aug Mine	rces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	0 5 20 9 VELL API NO. 30-025-33875
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 6 Indicate True of Lance
District III 1220 South St. Franc REC	EIVED STATE X FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hoover 32
PROPOSALS.)	0 11/11/2
1. Type of Well: Oil Well Gas Well Other	#003
2. Name of Operator Armstrong Energy Corporation	9. OGRID Number 1092
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswel, NM 88202-1973	Vacuum; Drinkard,
4. Well Location	
Unit Letter 1 : 1950 feet from the south line and 380 feet from the east line	
<u> </u>	county LEA
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
/ *	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: ALTERING CASING
	NCE DRILLING OPNS. P AND A
·····	CEMENT JOB
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The leaster has been leaded as well as well-to-be and to-be advantable from the search of all times to the first of the search o	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have be	een removed. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Sheller In Valla No. 12	DAMP.
SIGNATURE BUTTON for Kyle Alpers TITLE VP Engineer	
TYPE OR PRINT NAME Kyle Alpers E-MAIL: kalpe	rs@aecnm.com PHONE: <u>575-625-2222</u>
For Sanda Mar Only	01/50
APPROVED BY: KICKMAN TITLE ALC	DATE 8-16-19