Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural F 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DI	VISION 30-025-34092 5 Indicate Type of Lease
District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	Dr.   5. Indicate Type of Lease   STATE   FEE
District IV Santa Fe, NM 8/503	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 11
2. Name of Operator	9. OGRID Number 305911
EnergyQuest II, LLC	
<ol> <li>Address of Operator</li> <li>4526 Research Forest Dr. The Woodlands, Tx. 77381</li> </ol>	10. Pool name or Wildcat  Maljamar Grayburg San Andres
4. Well Location	
Unit Letter M: 1305 feet from the South line and 1301 feet from the West line	
Section 16 Township 17S Range 33E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Show whether DR, RKI	B, R1, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐	
<del>-</del>	MMENCE DRILLING OPNS.☐ P AND A 💢 📥
PULL OR ALTER CASING   MULTIPLE COMPL   CA	SING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. Lea County Electric Cooperative will remove their power lines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE OF Decrations DATE 6/27/19	
THE THE	PAIL DAIL OF THE
TITLE VP Operations DATE 6/27/19  TYPE OR PRINT NAME JEFF TEARE  E-MAIL: jeff tear Cenery quest us HONE: 281-875-6200	
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APPROVED BY: Yeary Furties TITLE C. U. 1+ DATE 876-79	