Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-46024
811 S. First St., Artesia, NM 88210	OIL CONSERVATION OVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe 201875050	STATE FEE
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe Col 8750 State	6. State Oil & Gas Lease No.
87505		325727
SUNDRY NO	PTICES AND REPORTS ON WEBLS POSALS TO DRILL OR TO DEEPEN OR PLUCTUK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) REPORT		QUIJOTE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number #702H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
		981,58 WC-025 G-09 S253236A; UPR WOLFCAMP
4. Well Location Unit Letter A		
Section 2	Township 26S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, et	
3341 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗹 PAND A 🗌		
OTHER:		RILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
07/21/19 8-3/4" hole 07/21/19		
Intermediate Casing @ 11,595' Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 983')		
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (983' - 11,595')		
Stage 1: Lead Cement w/ 395 sx Class H(1.50 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc		
Stage 2: Bradenhead squeeze w/	1,000 sx Class H (1.5 vld, 14.8 ppg) TOC @ 1,200 by Calc (1.37 vld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" ho	
08/09/19 6-3/4" hole		
08/09/19 Production Casing @ 17,	,086' MD, 12,152' TVD	
Lead Cement w/ 535 sx Class H (1	1.19 vid. 14.5 ppg)	
Did not circ cement to surface, TOC @ 9,700 by Calc Waiting on CBL RR 08/10/19 Completion to follow		
ALI	10/19	
		/10/19
Spud Date: 07/08/19	Rig Release Date: 08	/10/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE M TITLE Sr. Regulatory Administrator DATE 08/13/19		
Type or print name Emily Foll's E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
	E-mail address: emily_follis@	eogresources.comONE: 432-848-9163
For State Use Only		
	E-mail address: emily_follis@ Petroleum Eng	