Form-3160-5 • (June 2015)

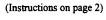
## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC069515

Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	drill or to be been	Banco H	30 m C	NMLC069515	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 110 110 110 110 110 110 110 110 110 11					7. If Unit or CA/Agree NMNM138329X	ment, Name and/or No.	
1. Type of Well  Oil Well Gas Well Oth	——————————————————————————————————————	NICS	MED	8. Well Name and No. ZIA HILLS 25E FE	D COM 403H		
2. Name of Operator CONOCOPHILLIPS COMPAN	Contact:	RHONDA ROGE onocophillips.com	35 DE	CEI	9. API Well No. 30-025-43377-0	D-X1	
		3b. Phone No. (include area code) Ph: 832-486-2737		)	10. Field and Pool or Exploratory Area WC025G09S263225A-WOLFCAMP		
4. Location of Well (Footage, Sec., T	)		<del>.</del>	11. County or Parish, S	State		
Sec 25 T25S R32E NWNE 316FNL 2310FEL 32.011220 N Lat, 103.373820 W Lon					LEA COUNTY, 1	MM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE 1	NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
27 Nation of Intent	☐ Acidize	□ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent   ■ Notice of Intent	☐ Alter Casing	☐ Hydrauli	c Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Cor	struction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and	Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	🗖 Plug Bac	k	☐ Water [	Disposal	••6	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for firms. The Zia Hills Central Facility T compressor or VRU) that resu this Sundry Notice to tempora 15, 2019 to avoid issues that wells if they are shut-in. Each attached is well list	rk will be performed or provide I operations. If the operation re- bandonment Notices must be fil- inal inspection.  Tank Battery experienced lited in gas being flared. Or ily and intermittently flare could otherwise arise with	the Bond No. on file sults in a multiple coned only after all requi- coperational issue conocoPhillips Coto gas from June 1 abnormal reservi-	with BLM/BIA ppletion or rec rements, includes (associate mpany resp 5, 2019 thro poir pressurir	A. Required sultompletion in a reding reclamation and with the pectfully subrough Septem	bsequent reports must be new interval, a Form 316( n., have been completed au nits	filed within 30 days 0-4 must be filed once	
14 I benefit of the state of th					<del></del>		
14. I hereby certify that the foregoing is	Electronic Submission #	PHILLIPS COMPA	NY, sent to	the Hobbs	•		
Name (Printed/Typed) RHONDA ROGERS		Titl	REGU	_ATORY CO	ORDINATOR		
Signature (Electronic S	Submission)	Dat	e 07/26/2	2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /S/	Jonathon Shepar	'd <u>Ti</u>			Eugineer	AUG 0 6 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



Zia Hills Central Facility					
Well Name	API				
Zia Hills 25E Federal Com 401H	30-025-42560				
Zia Hills 25E Federal Com 403H	30-025-43377				
WILDER 28 FEDERAL 1H	30-025-40261				
WILDER 28 FEDERAL 2H	30-025-40329				
WILDER 28 FEDERAL 3H	30-025-40501				
WILDER FEDERAL AC 28 4H	30-025-40502				
WILDER 28 AC FEDERAL COM 8H	30-025-41692				
WILDER 29 FEDERAL 1H	30-025-40790				
WILDER 29 FEDERAL 2H	30-025-41511				
WILDER 29 FEDERAL 5H	30-025-41509				
War Hammer 25 Federal Com W3 1H	30-015-42029				
War Hammer 25 Federal Com W2 2H	30-015-42028				
War Hammer 25 Federal Com W1 3H	30-015-42027				
Battle Axe 27 Federal Com 1H	30-025-42895				
Battle Axe 27 Federal Com 2H	30-025-42896				

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## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.