Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEME ATISDAD FIELD Expires: NMNM68084

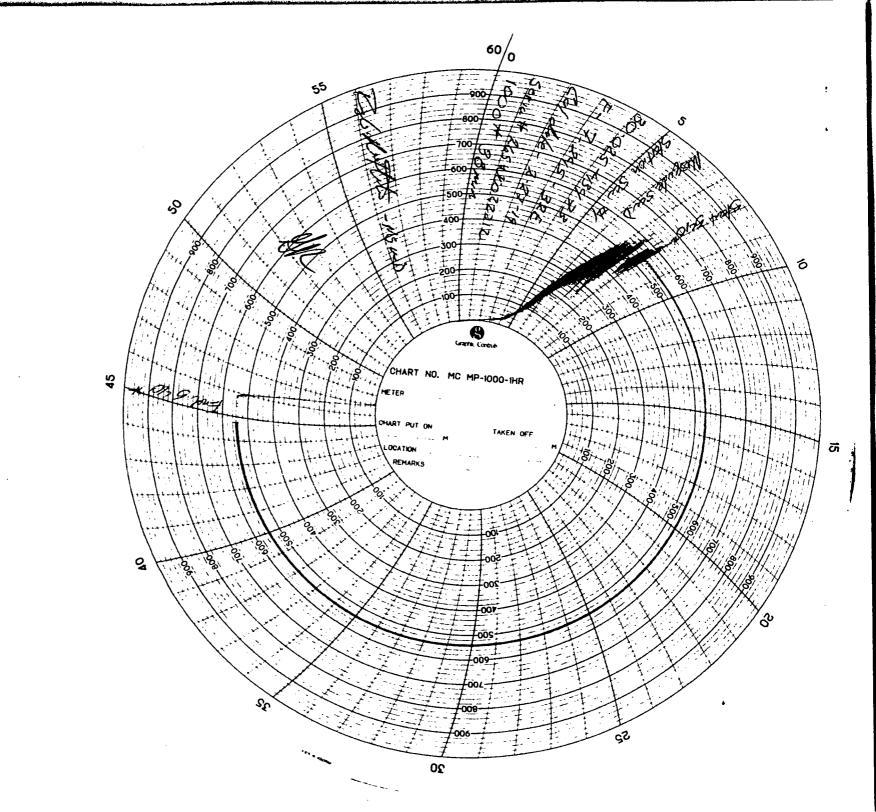
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS OF NOTICES AND REPORTS OF NOTICES AND REP	TT . 1 1
Do not use this form for proposals to drill or to re-enter an 🕽	Honns
bandoned well. Use form 3160-3 (APD) for such proposals.	

6. If Indian, Allottee or Tribe Nam

	I. Use form 3160-3 (API	•	•		o. If maini, Anottee of	THE Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 BBS OCD					7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well Gas Well Oth	AUG 2	2019	8. Well Name and No. STATION SWD 1			
Name of Operator Contact: MELANIE WI MESQUITE SWD INCORPORATED E-Mail: mjp1692@gmail.com			(include free code) 4-1461	FIVED	9. API Well No. 30-025-43473-0	D-S1
3a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No	. (include n e. code)		10. Field and Pool or E SWD	xploratory Area
CARLSBAD, NM 88221					3440	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, S	State
Sec 7 T24S R32E SENW 2625FNL 2315FWL					LEA COUNTY, 1	MM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	☑ Well Integrity
Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomp	olete	☐ Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug		☐ Water I	<u>•</u>	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/29/19 - Ran MIT Test. Pressure test to 540 psi for 30 minutes. Start 540 psi, end 540 psi. MIT chart attached. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #469432 verified by the BLM Well Information System						
For MESQUITE SWD INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/18/2019 (19PP2229SE)						
Name (Printed/Typed) MELANIE	VVILOUN		Title REGUL	ATORY AN	MLIOI	
Signature (Electronic S	ubmission)		Date 06/17/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ				ted for I	pard	JU Loated 0 2019
which would entitle the applicant to condu	ct operations thereon.	<u> </u>	Office			
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	agency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

NESquite .	Operator Na			30-02	API Number	423
MESGUITE .	SWD	perty Name			# (ell No.
		' Surface Location	On	ì		
UL-Let Section Ton	nyhip Runge	Feet from	N:S Lipe	Feet From	E/W Line	County
F 7 29	15 30t	2625	14	23/5	W	LEA
		Well Status		· ;		
YES NO	YES SHUT-IN	O INJ	SWD OIL	PRODUCER GAS	5	DATE -19
		OBSERVED D	<u> ATA</u>			
	(A)Surface	(B:lnierm(1)	(C)Interm(2)	!D:Prod	Csng	(E) Lubing
Pressure	0	\mathcal{O}			\supset	1900
Flow Characteristics	·				<u></u>	601
Pu!T	10	1 (8)	1	9	1 (3)	CO2
Steady Flow	7.0	10	Y10	2	178)	WTR GAS
burges	10	7.09	Y / 9	9	1/6	Type of Flori
Down to nothing	0.5	0	1 0			Injuries by
Gas or Oil	, (5)	, ()	10		YIC	27724
Water	1		776		116	
<u> </u>		·		· · · · · · · · · · · · · · · · · · ·		
Remarks – Piease state for en	ch string (A.B.C.D.E) pert	inent information regarding blo	ed dewn or contant	ious build up if applies		
Signature				- 		ON DIVISION
Printed name.				Entered into RBDMS		
Title.			-	Re-test		·
E-mail Address.				 		
Date	Phone		***	_		
	" Witness.					