

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3880
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07500
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 341
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
 Unit Letter O : 1315 feet from the S line and 1325 feet from the E line
 Section 31 Township 18S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached well work and chart

Spud Date: 07/8/2019

Rig Release Date: 07/29/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Santos TITLE Regulatory Specialist DATE 08/15/2019

Type or print name April Santos E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8-27-19
 Conditions of Approval (if any):

NHU 341 – 30-025-07500

7/8/19: MIRU x NDWH x NUBOP. 7/9/19: POOH 133 jts 2 7/8" tbg x inj equipment. RIH x ran CBL from 4080' to surface. 7/10/19: RIH 7" rbp @2000' x dumped 20' sand. Perforated 7" csg @1550'. Pressured up on squeeze holes to 800 psi x lost 300 psi in 5 min. RIH 7" pkr @1510' x established injection rate @2.4 bbls a min w/ 1200 psi, started getting weak circulation after 70 bbls up intermediated csg, cont circulating getting 1/4 bbls in returns @ 2.4 bbls a min w/ 1200 psi. Pumped a total of 250 bbls BW @ 900 psi. 7/11/19: Pumped 990 gals sodium silicant x 82 bbls cmt x started circulating up intermediated csg. Pumped 48 bbls cmt x displaced w/ 7 bbls BW x shut intermediated csg. Pumped 12 bbls into formation x squeezed to 1050 psi. 7/15/19 - 7/16/19: RIH x tagged cmt @1320'. Drilled cement from 1320' to 1540' x tagged cement @1555'. Drilled stringers of cement to 1609'. RIH 7" test pkr @1600' x pressure tested rbp to 1500 psi x held. Reset packer @1510' x pressured up on squeeze holes to 2000 psi but could not pump into. 7/17/19: Spotted 250 gals 15% acid X flushed w/ 9 bbls BW. RIH CBL tools x logged csg from 1791' to surface. RIH 7" CICR @1510'. 7/19/19: Pumped 150 sacks thixotropic cmt x 550 sacks class c cement w/ 2% calcium chloride x 50 sacks 3 % class c cement. Stung out of retainer. 7/22/19 – 7/24/19: Drilled CICR fom 1510' to 1672'. Pressure tested csg to 640 psi x held. Washed cmt x sand from rbp @2000' x POOH. 7/25/19: Shot new perms from 4100' - 4175' in 3 runs. 7/26/19: Pumped acid job w/ 4000 gals 15% NEFE acid. RIH 5 1/2" inj pkr x 124 jts 2 7/8" tbg @4052' 7/29/19: RIH on/off tool x Ran MIT – chart attached. RD x NDBOP x NUWH.