

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 OGD
 AUG 15 2019

WELL API NO. 30-025-24762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BK
8. Well Number 001
9. OGRID Number 11095
10. Pool name or Wildcat Tres Papalotes
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
J&J Services, Inc.

3. Address of Operator
PO Box 324, Lovington, NM 88260

4. Well Location
 Unit Letter P : 660 feet from the South line and 810 feet from the East line
 Section 29 Township 14S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: <u>DR</u> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

**See Attached
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 8/5/2019

Type or print name John R. Stearns, Jr E-mail address: bobbystearns1@yashoo.com PHONE: 575-760-2484
For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-5-19
 Conditions of Approval (if any):

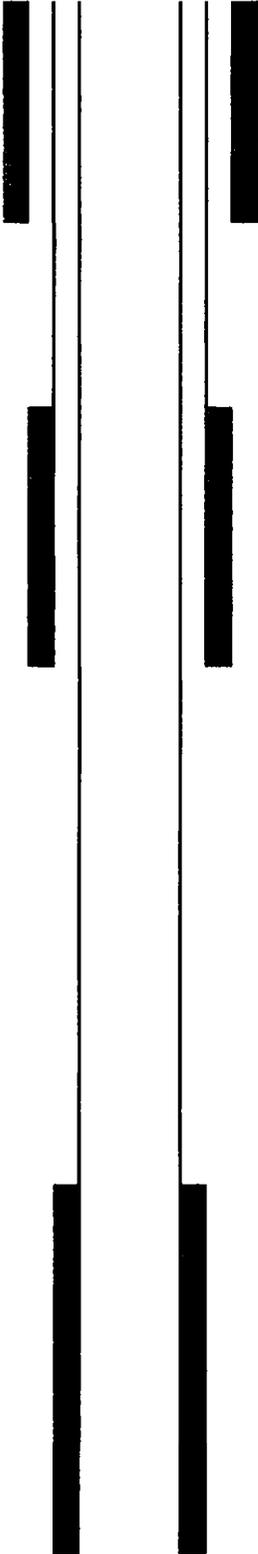
J&J Services Inc
State BK #1
30-025-24762
UL – P, Sec 28, T14S, R34E
660' FSL & 810' FEL

13 3/8" 48# csg @ 377' w/ 360 sx
9 5/8" 36 & 40 # csg @ 4505' w/ 400 sx
5 1/2" 17# csg @ 10,535' w/ 300 sx
Perfs 10,428' – 10,435'
TD 10,535' PBT 10,504'

1. Set CIBP at 10,328'.
 2. Circulate mud laden fluid. Pressure test casing to 500 psi.*
 3. Spot 25 sx cmt on CIBP.
 4. Spot 25 sx cmt 7328'. Spacer Plug.
 5. Perf at 4555'. Sqz w/ 35 sx cmt. WOC & Tag. Shoe Plug.
 6. Perf at 2850'. Sqz w/ 65 sx cmt. WOC & Tag. Base Salt Plug.
 7. Perf at 1850'. Sqz w/ 65 sx cmt. WOC & Tag. Top Salt Plug.
 8. Perf at 427'. Pump sufficient Class C cmt to circulate cmt to surface. (Fill 13 3/8" x 9 5/8" annulus, 9 5/8" x 5 1/2" annulus, and 5 1/2" csg) Surface Shoe Plug.
 9. Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install dry hole marker.
- If casing does not test, notify OCD.

J and J Service Inc
State BK No. 1

Current
30-025-24762



13 3/8" 48# csg @ 377' w/ 360 sx (circ)
Drill out with 12" bit

9 5/8" 36 & 40# csg @ 4505' w/ 400 sx
Drill out with 7 7/8" bit
CTOC 3000'

Rustler	1843'
Yates	2920'
Queen	3713'
San Andres	4485'
Abo	8120'
Wolfcamp	9715'

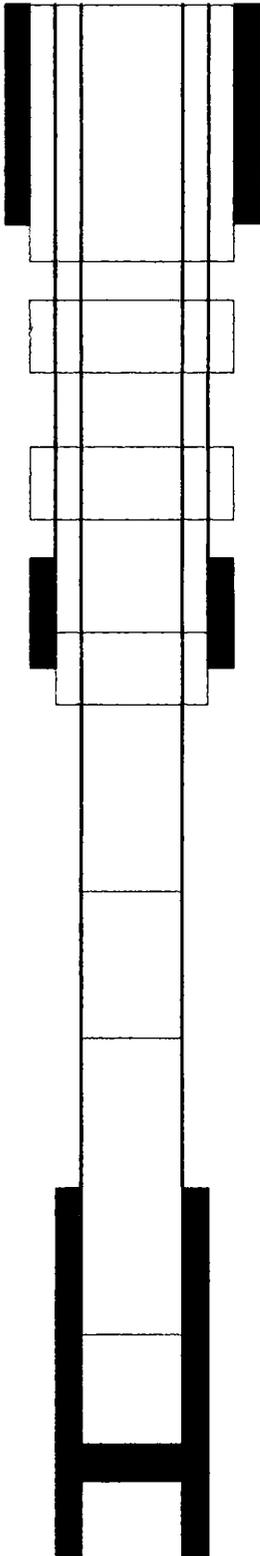
Perfs 10,428' - 10,435' (KB 12')

5 1/2" 17# csg @ 10,535' w/300 sx

PBTD 10,504'
TD 10,535'

J and J Service Inc
State BK No. 1

Proposed
30-025-24762



**INSTALL P&A MARKER
CUT OFF WELLHEAD & VERIFY CEMENT
PUMP SUFFICIENT CMT TO CIRCULATE TO
SURFACE OUT ALL STRINGS
PERF AT 427' (SHOE PLUG)**

13 3/8" 48# csg @ 377' w/ 360 sx (circ)
Drill out with 12" bit

**WOC & TAG
SQUEEZE WITH 65 SX CLASS C CMT
PERF AT 1850' (TOP SALT PLUG)
WOC & TAG
SQUEEZE WITH 65 SX CLASS C CMT
PERF AT 2850' (BASE SALT PLUG)
WOC & TAG
SQUEEZE WITH 35 SX CLASS C CMT
PERF AT 4555' (SHOE PLUG)**

9 5/8" 36 & 40# csg @ 4505' w/ 400 sx
Drill out with 7 7/8" bit
CTOC 3000'

SPOT 25 SX AT 7328' (SPACER PLUG)

**SPOT 25 SX CLASS H CMT ON CIBP
PRESSURE TEST CASING
CIRC HOLE WITH MLF
SET CIBP @ 10,328'**

Perfs 10,428' - 10,435' (KB 12')

5 1/2" 17# csg @ 10,535' w/300 sx

PBTD 10,504'
TD 10,535'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.