Submit I Copy To Appropriate District State of New Mexico Office District I – (575) 39 COPEnergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013				
1625 N. French Dr., #1005, NM 88240	WELL API NO.				
District II - (575) 748-1283 811 S. First St., Artesia, Norts Bel 0 5 2019 OIL CONSERVATION DIVISION	30-025-29173				
<u>District III</u> – (505) 334-6178 – 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔀 FEE				
1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV - (505) 476-3400     Santa Fe, NM 87505       1220 S. St. Francis Dr., Share, MM     Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Sana Fe, TM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name				
PROPOSALS.)	North Hobbs (G/SA) Unit 8. Well Number 332				
1. Type of Well: Oil Well Gas Well Other Injector   2. Name of Operator	9. OGRID Number 157984				
2. Name of Operator OXY USA WTP, Ltd 3. Address of Operator	10. Pool name or Wildcat				
1017 West Stanolind RD, Hobbs NM 88240					
4. Well Location	Hobbs (G/SA)				
Unit Letter J : 1550 feet from the South line and 2	350 feet from the East line				
Section 32 Township 18-S Range 38-E	NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3638' GL					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	ГЈОВ 🗍				
	g integrity test				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1915 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor proposed completion or recompletion.					
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proposed completion or recompletion. Date of test: 09-03-2019					
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proposed completion or recompletion.     Date of test: 09-03-2019     Pressure readings: Initial - 560 PSI Ending - 560 PSI     Length of test: 32 minutes     Witnessed: YES - Kerry Fortner - NMOCD     Spud Date:     I hereby certify that the information above is true and complete to the best of my knowledge     SIGNATURE     Type or print name   Justin Saxon     E-mail address:   justin_saxon@	e and belief.				

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Gas or Oil

Water

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

## **BRADENHEAD TEST REPORT**

Operator Name OXY USA WTP, LTD							* API Number 30-025-29173			
Property Name NORTH HOBBS (G/SA) UNIT							Well No. 332			
				<sup>7.</sup> Su	rface Locatio	n		•		
UL - Lot J	Section 32	Township 18-S	Range 38-E		Feet from 1550			Feet From 2350	E/W Line EAST	County LEA
Well Status										
TA'E Yes	) Well	) Yes	SHUT-IN		INJECTOR	SWD	OIL	PRODUCING GAS	9-	DATE 13-19
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH										
OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:										
		<u>(A)S</u>	urf-Interm	(B)Interm(1)-I	nterm(2)	rm(2) (C)Interm-Prod		(D)Prod	Csng	(E)Tubing
Pressure		r	0	M	-	NA			0	1100
Flow Charac	teristics									
Puff			97 N	Y / N		Y / N			Ø N	<sup>CO2</sup>
Steady Flow			Y/8		N	Y / N			r / 🕑	WTR
Surges			Y/0		N	Y/N			0	GAS
Down to no	othing		Ø/N	¥7	Y/N Y/N		- 6		Type of Fluid Injected for	

Y / 🚱

YTQ

Water Flood if

applies

Y/N

Y/N

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Y/N

Y/N

YIO

YTØ

Signature:		OIL CONSERVATION DIVISION
Printed name: JUSTIN SAXON		Entered into RBDMS
Title: WELL SURVEILLANCE LEAI	D	Re-test
E-mail Address: Justin Saxon@oxy.co	<u>əm</u>	
Date: 9-3-19	Phone: 575-397-8206	
	Witness: Kerry For Twee - OCD	

399-3221



