

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018Serial No.
NMMA406560

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
RED HILLS WEST SWD 2

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

9. API Well No.

30-025-45469-00-X1

3a. Address

P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

10. Field and Pool or Exploratory Area
SWD-DEVONIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T26S R32E SWSW 1100FSL 900FWL
32.053120 N Lat, 103.702477 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

06/19/19

TD'ed 8 1/2" hole @ 17395'. Ran 7 5/8" 39# P110 FJM Csg liner from 11346' to 17395'. Cmt Lead with 125 sks Class H (65:35:4) w/additives. Mixed @ 12.5#/g w/1.90 yd. Tail w/400 sks Class H (50:50:2)w/additives. Released dart. Displaced w/247 bbls BW, 10 bbls FW & 2 bbs 14.9 PPG mud. Pressured up from 4400# to 7400#. Left all cmt & wiper plugs in 7 5/8" liner. Drig cmt from 12837' to 15700'. TIH to 17368' & drill shoe track. POOH. Set 7 5/8" cmt retainer @ 11515'. Sting into cmt retainer & could not pump through retainer @ 4000#. TOOH w/stinger tool. Set 9 5/8" cmt retainer @ 11400'. TIH & sting into 9 5/8" cmt retainer. Could not establish rate through cmt retainer. TOOH. Drill 9 5/8" cmt retainer @ 11400' & 7 5/8" cmt retainer @ 11518'. RIH & set pkr @ 16890'. Establish injection rate @ 1.5 BPM & 1900#. Cmt w/700 sks Lite Class H (50:50:2) w/additives. Mixed @ 14.8#/g w/1.016 yd. POOH w/pkr. TIH w/bit. Drill cmt from 17044' to 17345'. POOH w/bit. RU WL & run Temp/CBL/CCL & GR from 17345' to 11350'. Bond log indicates top of bond @ 11580'. POOH w/WL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #478310 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/19/2019 (19PP2874SE)

Name (Printed/Typed) JACKIE LATHAN.

Title REGULATORY

Signature (Electronic Submission)

Date 08/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

AUG 20 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KJ

Additional data for EC transaction #478310 that would not fit on the form

32. Additional remarks, continued

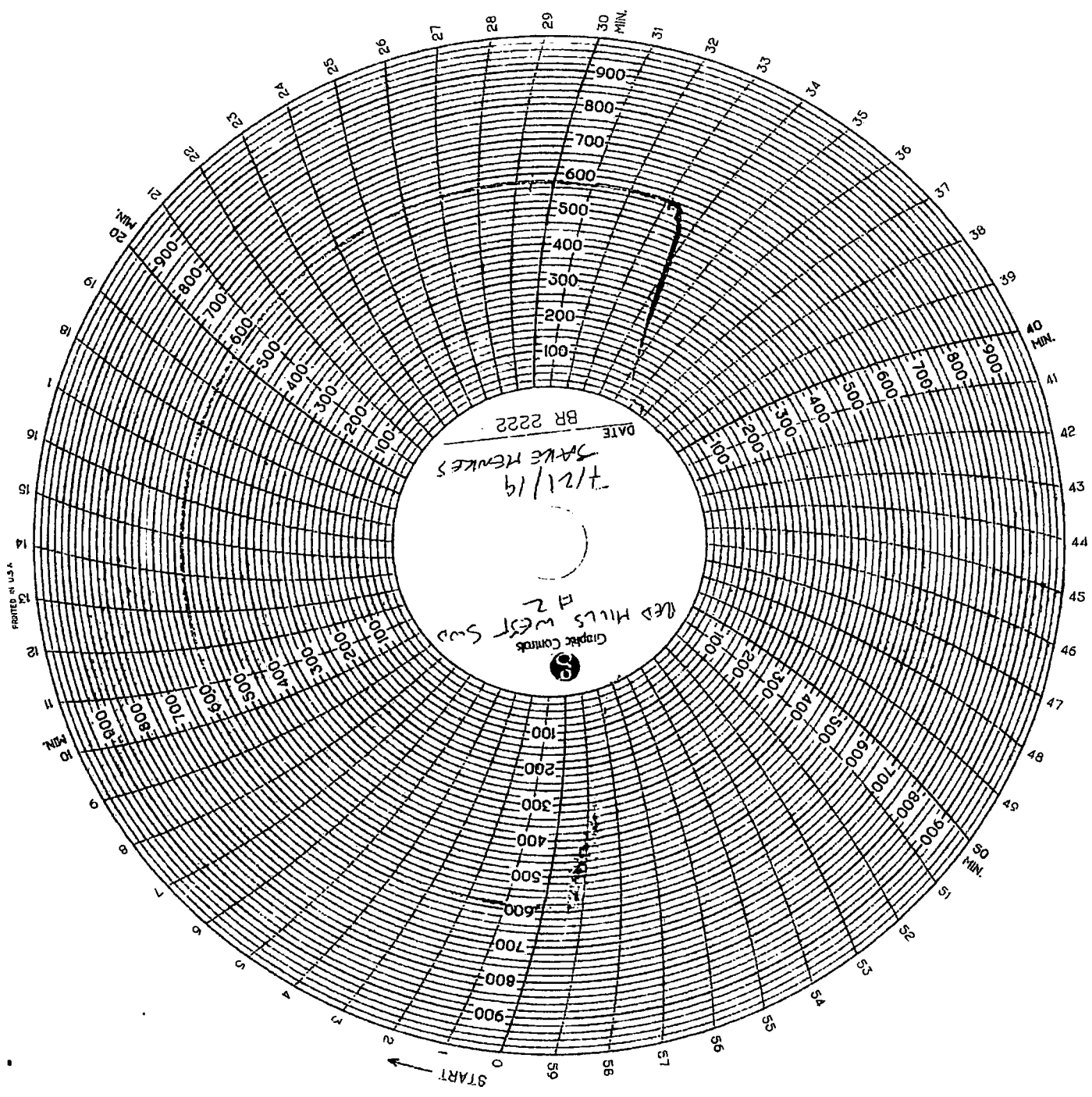
RIH & set secondary 7 5/8" 39# P110 FJM csg & liner hanger @ 11347'. Test scab liner top to 2500#, held OK. POOH & LD running tool. RIH w/6 1/2" bit & drill to 18650'. TD well @ 12:30 P.M. 07/14/19.

RU WL & run CCL/CBL/Temp from 17395' to 15850'. POOH w/WL. RIH & set pkr @ 17360'. RIH w/5 1/2" x 7" injections string to 17377' & sting into pkr @ 17360'. Reverse circ 520 bbls 8.3 PPG pkr fluid. ND BOP & NU tree.

07/21/19 Performed MIT to 575#, held OK. Chart attached.

Rig released to move @ 6:00 A.M. 07/22/19.

Bond on file: NM1693 nationwide & NMB000919



PRINTED IN U.S.A.

7-21-19

L + E

Allyta muller