

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-25999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well Number: 138
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg -San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland TX 79706

4. Well Location
Unit Letter P: 10 feet from the SOUTH line and 70 feet from the EAST line
Section 36 Township 17S Range 34E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 362' TOC Surface; 9 5/8" @ 1450' TOC Surface; 7" @ 2762' TOC Surface; 4 1/2" @ 4800' TOC Surface; CIBP @ 4192' with 20' cement.

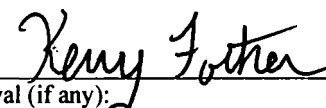
Chevron USA Inc completed abandonment of this well as follows:

09/12/19: MIRU CTU. Tag at 4172'. M/P 28 BBLs MLF. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4172' T/ 3695'.
09/13/19: Performed bubble test on surface and intermediate casing - passed. Pressure tested casing t/ 1000 psi successfully. Perforate at 412'. Attempted to circulate through perfs at 412', per Kerry Fortner (NMOCD). Tag TOC at 3610'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3510' T/ 3169'. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2980' T/ 2503'. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1614' T/ 816'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 462' T/ Surface. Attempt to down squeeze - pressure of 500 PSI and held. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 
Howie Lucas
Well Abandonment Engineer

9/17/19

SIGNATURE
For State Use Only
APPROVED BY:  TITLE C. O. A DATE 9-24-19
Conditions of Approval (if any):

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7716