Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42759
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. Blate on & Gas Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			McCloy SWD
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 001
2. Name of Operator			9. OGRID Number
OWL SWD Operating, LLC		308339	
3. Address of Operator		10. Pool name or Wildcat	
	8214 Westchester Drive, Suite850, Dallas, Texas 75225		SWD, Bell Canyon-Cherry Canyon
4. Well Location			
Unit Letter L: 1695 feet from the South line and 430 feet from the West line			
Section 15 Township 24S Range 32E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3599' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			<del>-</del>
PULL OR ALTER CASING [	MULTIPLE COMPL	CASING/CEIVIEN	1306
OTHER:     Description   Descr			
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
X All other environmental concerns have been addressed as per OCD rules.			
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distributi		icat service poies an	d lines have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE Consultant DATE 9/13/2019 TYPE OR PRINT NAME Rick Armstrong E-MAIL rick@ewsconsulting.com PHONE: 432-664-6642			
APPROVED BY:	fortur TITLE (	C. O. 1	A DATE 9-29-19
Conditions of Approval (if any)			