

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM94186

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
THISTLE UNIT 155H

2. Name of Operator
DEVON ENERGY PRODUCTION COM LP
Contact: REBECCA DEAL
E-Mail: Rebecca.Deal@dvn.com

9. API Well No.
30-025-43658-00-X1

3a. Address
P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)
Ph: 405-228-8429

10. Field and Pool or Exploratory Area
BRINNINSTOOL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T23S R33E SWSE 150FSL 1889FEL
32.254318 N Lat, 103.574852 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary - Thistle Unit 155H

(2/17/19 - 2/19/19) Spud @ 02:30. TD 17-1/2" hole @ 1371'. RIH w/ 32 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1360'. Lead w/ 685 sx CIC, yld 1.72 cu ft/sk. Tail w/ 485 sx CIC, yld 1.34 cu ft/sk. Disp w/ 203.5 bbls FW. Circ 356 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(2/20/19 - 3/4/19) TD 9-7/8" hole @ 11,962'. RIH w/ 266 jts 8-5/8" 32# P-110HSCY TLW csg, set @ 11,962'. Lead w/ 405 sx cmt, yld 5.17 cu ft/sk. Tail w/ 338 sx cmt, yld 1.44 cu ft/sk. Disp w/ 725 bbls FW. 0 sx cmt to surf. PT rams and choke 250/10,000 psi, hydrill 250/5000, OK. PT csg to 3200 psi, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459393 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/28/2019 (19PP1452SE)

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission) Date 03/27/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JONATHON SHEPARD Title PETROELUM ENGINEER Date 03/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #459393 that would not fit on the form

32. Additional remarks, continued

(3/5/19 - 3/20/19) TD 7-7/8" hole @ 22,932'. RIH w/ 259 jts 5-1/2" 17# P110EC R-3 VAMTOP csg & 230 jts 5-1/2" 17# P110EC R-3 DW/C IS PLUS csg, set @ 22,932'. Lead w/ 1135 sx cmt, yld 1.55 cu ft/sk. Tail w/ 1910 sx cmt, yld 1.49 cu ft/sk. Disp w/ 508 bbls FW. TOC at surf. RR @ 18:00.