Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Argesian Basis	OU CONSERVATION DIVISION	30-025-04141	
811 S. First St., Artesi District III – (505)	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87#107 19	Santa Fe, NM 87505	STATE FEE	
District IV – (505) 476-3460 P Z O COM 1220 S. St. Francis Dr., Sand Fe, NM		6. State Oil & Gas Lease No.	
87505	AND REPORTS ON WELLS	7 Longo Nome on Unit A grooment Nome	
(DO NOT USE THIS FOR FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Monument G/SA Unit	
PROPOSALS.) 1. Type of Well: Oil Well  Gas	Well 🔲 Other	8. Well Number 006	
2. Name of Operator Apache Corporation		9. OGRID Number 873	
3. Address of Operator		10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000	Midland, TX 79705	Eunice Monument;Grayburg-San Andres	
4. Well Location			
Onit Letter			
Section 01	Township 20S Range 36E . Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County	
	3570		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CI PULL OR ALTER CASING CM	UG AND ABANDON ABANDON REMEDIAL WOR HANGE PLANS COMMENCE DR ULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A	
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache would like to drill out plugs @3375 and 3670 and add perfs in the grayburg @3643-3785 and acidize and RTP			
I have attached proposed and current wellbore diagrams with procedures			
· · · · · · · · · · · · · · · · · · ·			
Spud Date: 5/23/36	Rig Release Date:		
I hereby certify that the information abov	re is true and complete to the best of my knowledg	e and belief.	
SIGNATURE WYOR'	TITLE Sr. Staff Reg Analyst	DATE_9/23/19	
Type or print name Alicia Fulton	E-mail address: alicia.fulton@apac	hecorp.com PHONE: (432) 818-1088	
For State Use Only			
APPROVED BY: King To Conditions of Approval (if any).	The TITLE C. O. A	DATE 10-25-19	

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## September 20<sup>th</sup>, 2019

## NMGSAU #006 API # 30-025-04141 Lea County, NM Production Casing: 6-5/8"

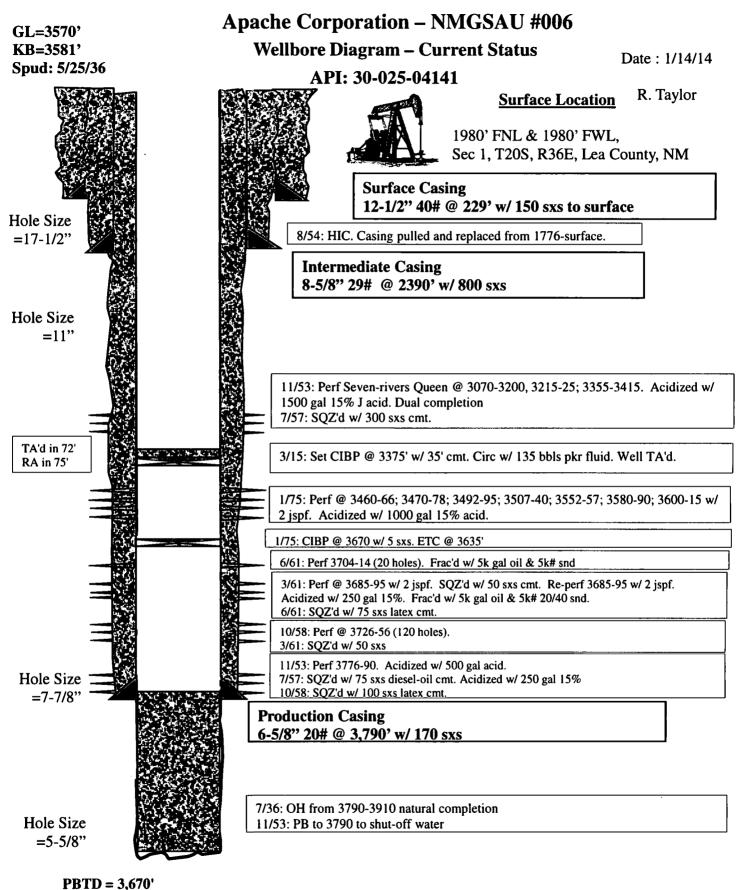
Intermediate Casing:	8-5/8"	29#
Surface Casing:	12-1/2"	40#

**Objective:** Drill out CIBPs and cement, perf Grayburg, Acidize, RTP

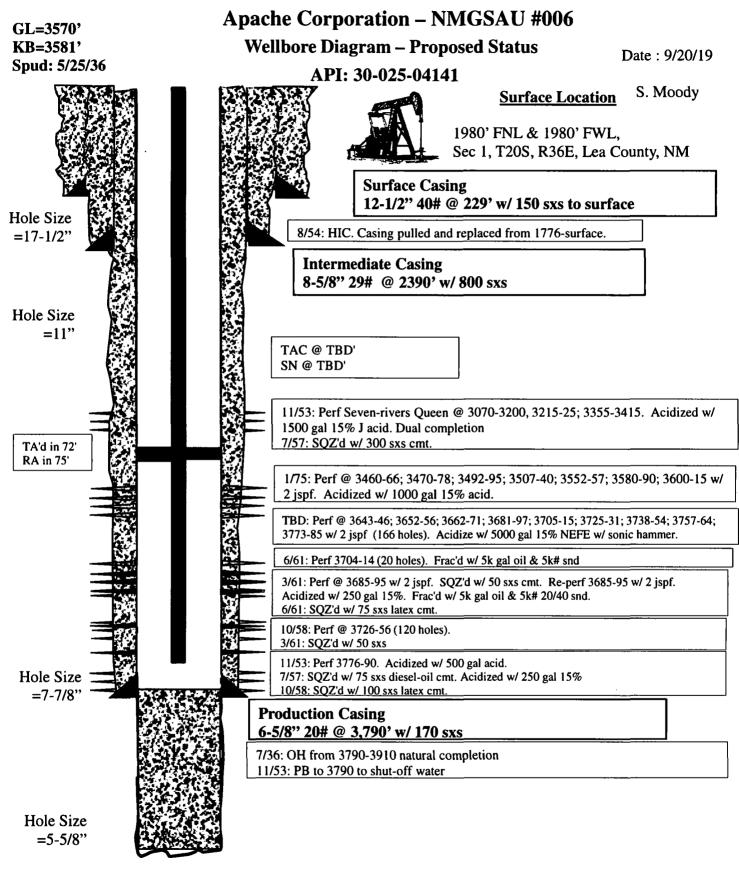
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## **Procedure:**

- 1. MIRU WO Unit
- 2. RIH and DO cement and CIBPs
- 3. Complete cleanout run to TOC @ ~3,790'
- 4. POOH
- 5. RU WL and perf the following intervals @ 2 SPF with 3 1/8" TAG w/ SDP Charges a. 3643-46', 3652-56', 3662-71', 3681-97'; 3705-15', 3725-31', 3738-54', 3757-64', 3773-85'
- 1. RD WL, RIH and set packer at ~3,600'
- 2. Acidize Grayburg with 5,000 gals 15% HCL and 150 ball sealers
- 3. Release packer, POOH, LD workstring
- 4. RIH with tubing, RIH with rods and pump, RD WO Unit
- 5. Set pumping unit, POP



PBTD = 3.910'TD =3.910'



PBTD = 3,670' TD =3,910'