

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 A. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-12467</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. <b>BO-1626-0002</b>
7. Lease Name or Unit Agreement Name <b>State "V"</b>
8. Well Number <b>3</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Eumont Yates/7 Rvrs Qn</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Apache Corporation**

3. Address of Operator

**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location

Unit Letter **H** : **2310'** feet from the **N** line and **330'** feet from the **E** line  
Section **36** Township **19S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3593' GL**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐  
ALTERING CASING ☐  
P AND A ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.**

Spud Date:

Rig Release Date:

**See Attached  
Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Guinn Burks*

TITLE

**Sr. Reclamation Foreman**

DATE

**10/17/19**

Type or print name

**Guinn Burks**

E-mail add.

**guinn.burks@apachecorp.com**

PHONE:

**432-556-9143**

For State Use Only

APPROVED BY:

*Kenny Forte*

TITLE

**C.O. A**

DATE

**11-14-19**

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

State "V"

WELL #

3

API #

30-025-12467

COUNTY

LEA

0

17 1/2" Hole  
12 1/2" 40# @ 191'  
w/ 200 sx to surf

392

783

1175

1566

1958

2349

11" Hole  
8 5/8" 32# @ 2373'  
w/ 600 sx to surf

2741

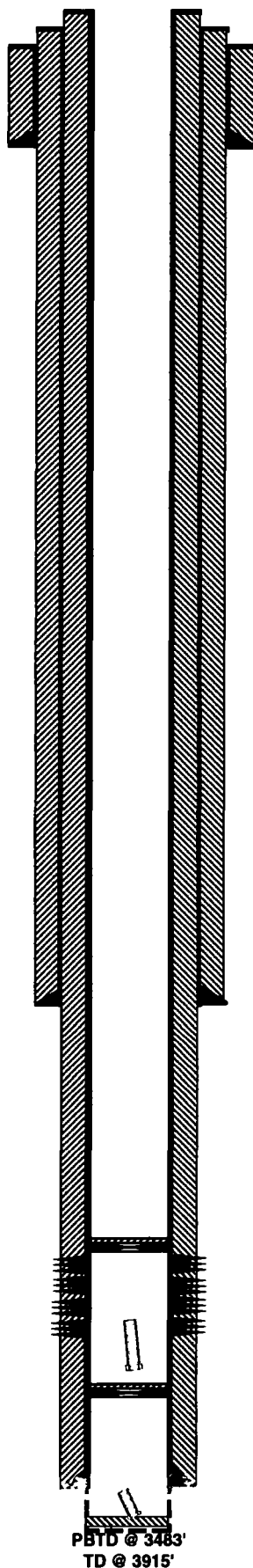
3132

CIBP @ 3110' w/ 35' cmt

3524

7 7/8" Hole  
6 5/8" 20# @ 3796'  
w/ 100 sx cmt  
OH 3796' - 3915'

3915



Perfs @ 3165' - 3450'

TOF @ 3780'

PBTD @ 3483'  
TD @ 3915'

# Apache

WELL BORE INFO.

LEASE NAME	State "V"
WELL #	3
API #	30-025-12467
COUNTY	LEA

0

17 1/2" Hole  
12 1/2" 40# @ 191'  
w/ 200 sx to surf

4. PUH & spot 80 sx Class "C" cmt from 241' to surf.  
(Water Board & Surface Shoe)

392

783

1175

3. PUH & spot 30 sx Class "C" cmt from 1206'-  
956', WOC/TAG (Top of Salt)

1566

1958

2349

11" Hole  
8 5/8" 32# @ 2373'  
w/ 600 sx to surf

2. PUH & spot 35 sx Class "C" cmt from 2433'-2083',  
WOC/TAG (Base of Salt & Intermediate Shoe)

2741

1. MIRU P&A rig, RIH w/ tbg & CIRC w/MLF & spot 30 sx  
Class "C" cmt from 3110'-2810' (Eumont perms)

3132

CIBP @ 3110' w/ 35' cmt

Perfs @ 3165' - 3450'

3524

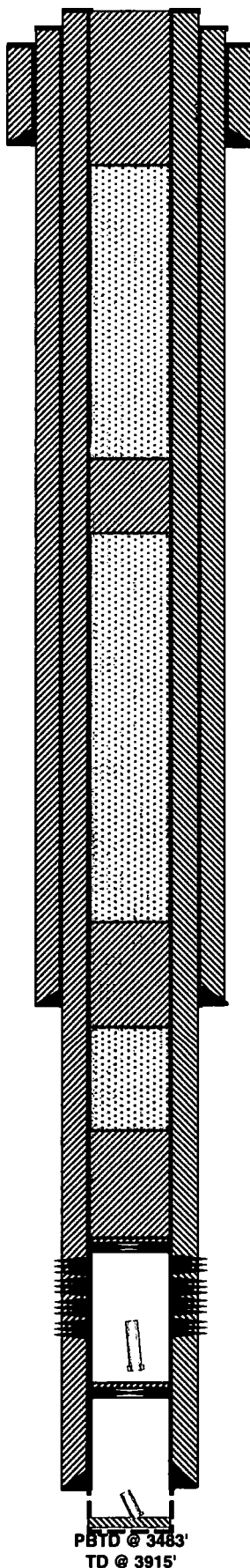
CIBP @ 3518' w/ 35' cmt

7 7/8" Hole  
6 5/8" 20# @ 3796'  
w/ 100 sx cmt  
OH 3796' - 3915'

TOF @ 3780'

3915

PBYD @ 3483'  
TD @ 3915'



#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.