


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-43499								
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> XPLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator Jilpetco, Inc		9. OGRID 328580								
10. Address of Operator 5700 W. Plano Parkway, Suite 3600, Plano, TX 75093		11. Pool name or Wildcat Dickenson San Andres								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	T10S	R36E		10	North	1320' / 0	East	Lea
BH:	P	35	T10S	R36E		330	South	660	East	Lea
13. Date Spudded 3/13/19	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce) 4/23/19		17. Elevations (DF and RKB, RT, GR, etc.) 3980' GR		
18. Total Measured Depth of Well 9917'			19. Plug Back Measured Depth 7725'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6550 - 7702' (4 clusters) San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
5 1/2"		23		9917'				2285 sx		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4503'			
26. Perforation record (interval, size, and number) 7700-02, 7575-77, 7450-52' 4 SFP 7400-02, 7275-77, 7150-52' " 7100-02, 6975-77, 6850-52' " 6800-02, 6675-77, 6550-52' "						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 Stage Frac 144B 15% HCL acid, 5469B gelled water, 107,750# 30/50 sand				
28. PRODUCTION										
Date First Production 4/23/19			Production Method (Flowing, gas lift, pumping - Size and type pump Rod pump - 1 1/2' insert				Well Status (Prod. or Shut-in)			
Date of Test 5/06/19	Hours Tested 24	Choke Size	Prod'n For Test Period 110 B	Oil - Bbl 18	Gas - MCF TSTM	Water - Bbl. 90	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 16.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By Dale Hale - pumper			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name David Arndt			Title COO				
Date: 11/13/19										
E-mail Address: david@amazingenergy.com										

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