Submit I Come To Appropriate District		E 0.102
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46390
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NNTA7565	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NMAOSS OCD	313191
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	GEM 36 STATE COM
SUNDRY NOTICES AND REPORTS ON WELLS (16 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK2019 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C DEEPEN SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other		GEWI 30 STATE COW
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 504H
2. Name of Operator		9. OGRID Number
EOG RESOURCES 3. Address of Operator		7377 10. Pool name or Wildcat
-	X 2267, MIDLAND TX 79702	97903 WC-025 G-08 S253235G; LWR BONE SPRIN
4. Well Location	X 2207, MIDEAND 1X 79702	
Unit Letter C	250 feet from the NORTH line and 267	75feet from theline
Section 36	Township 25S Range 32E	NMPM County Lea co NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3410 gl		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		·
TEMPORARILY ABANDON		LLING OPNS. 💋 PAND A
PULL OR ALTER CASING		ГЈОВ 🛛
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		L CSG DA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/19/19 8-3/4" hole 11/19/19 Production Hole @ 15,753' MD, 10,955' TVD		
Casing Shoe @ 15,741' MD, 10,955' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 10,248') (MJ @ 10,180')		
Ran 5-1/2", 20#, HCP-110, LTC (10,248' - 15,741')		
Lead Cemented w/ 710 sx Class H (3.23 yld, 10.8 ppg), Trail w/ 1,270 sx Class H (1.26 yld, 14.5 ppg)		
		j
Spud Date: 10/28/10	Rig Release Date: 11/20/	19
Spud Date: 10/28/19		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE M	TITLE Sr. Regulatory Admini	strator DATE 12/11/19
Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY:	TITLE	DATE 12/23/19
Conditions of Approval (Hany):		
Conditions of Approval (A any).		