

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30 - 025-44091	⁵ Pool Name WC-025 G-06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 319717	⁸ Property Name SD EA 18 19 FED COM P15	⁹ Well Number 20H

II. ¹⁰ Surface Location

UL or lot no. A	Section 18	Township 26S	Range 33E	Lot Idn	Feet from the 455	North/South Line NORTH	Feet from the 880	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 19	Township 26S	Range 33E	Lot Idn	Feet from the 180	North/South line SOUTH	Feet from the 380	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 08/27/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
14021	MARATHON OIL CO	O
285689	DELAWARE BASIN MIDSTREAM	G
<i>Test Allowable Expired 11/4/2019</i>		

IV. Well Completion Data

²¹ Spud Date 6/08/2018	²² Ready Date 8/04/2019	²³ TD 13952' MD/9195' TVD	²⁴ PBDT	²⁵ Perforations 9487'-13785'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.38"	840'	905 sx		
12.25"	9.63"	4767'	829 sx		
8.5"	5.5"	13944'	1541 sx		
TBG 2.88" @8971'					

V. Well Test Data

³¹ Date New Oil 8/27/2019	³² Gas Delivery Date 8/27/2019	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: KAYLA MCCONNELL

Title: PERMITTING SPECIALIST

E-mail Address: KAYLAMCCONNELL@CHEVRON.COM

Date: 1/15/2020

Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by:

P. M. M.

Title:

L.M.

Approval Date:

1/30/2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 21 20205. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD EA 18 19 FED COM P15 20H9. API Well No.
30-025-4409110. Field and Pool, or Exploratory
WC-025 G-06 S263319P;BONE11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R33E Mer12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3231 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
CHEVRON USA INCContact: KAYLA MCCONNELL
E-Mail: kaylamccconnell@chevron.com3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 797063a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 18 T26S R33E Mer
455FNL 880FELAt top prod interval reported below Sec 18 T26S R33E Mer
641FNL 352FELAt total depth Sec 19 T26S R33E Mer
180FSL 755FEL14. Date Spudded
06/08/201815. Date T.D. Reached
06/24/201816. Date Completed
☐ D & A ☒ Ready to Prod.
08/04/201918. Total Depth: MD 13952
TVD 919519. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5		840		905		0	
12.250	9.630 L80HC	43.5		4767		829		0	
8.500	5.500 HCP110	20.0		13944		554		3155	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.880	8971	8955						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9487	13785	9487 TO 13785			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9487 TO 13785	FRAC W/417878 BBLs FLUID & 6.9 MM# PROPOANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/27/2019	09/14/2019	24	→	1843.0	2873.0	857.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	0.0	→	1843	2873	857	1559	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491133 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	770 3049 4831 4854 5919 7489 9075

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #491133 Verified by the BLM Well Information System.
 For CHEVRON USA INC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELL

Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 11/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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