

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)    |  | WELL API NO.<br>30-025-28336  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Occidental Permian, Ltd   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>1017 West Stanolind Road, Hobbs NM 88240   |  | 7. Lease Name or Unit Agreement Name<br>South Hobbs (G/SA) Unit                                     |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1790</u> feet from the <u>North</u> line and <u>1185</u> feet from the <u>East</u> line<br>Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County |  | 8. Well Number <u>132</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3615' GL   |  | 9. OGRID Number <u>157984</u>   |
|  |  | 10. Pool name or Wildcat<br>Hobbs (G/SA)  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>   | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>   |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |  |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Casing integrity test/TA status extension request <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 01/23/2020  
Pressure readings: Initial - 580 PSI Ending - 580 PSI  
Length of test: 32 minutes  
Witnessed: Gary Robinson NMOC

**HOBBS OCD**

JAN 28 2020

**RECEIVED**

**FINAL TA STATUS- EXTENSION**

Approval of TA EXPIRES: 5/5/21  
Well needs to be PLUGGED OR RETURNED  
to PRODUCTION  
BY THE DATE STATED ABOVE: X

Spud Date:                     

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Surveillance Lead DATE 1-27-20

Type or print name Justin Saxon E-mail address: Justin\_Saxon@oxy.com PHONE: 575-397-8206

**For State Use Only**

APPROVED BY: [Signature] TITLE CO DATE 2/7/20

Conditions of Approval (if any):

Graphic Controls

DATE 1-25-70  
BR 2221

MIDNIGHT

6 AM

NOON

6 PM

PRINTED IN U.S.A.

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|  |                            |
|--|----------------------------|
| Operator Name<br>OXY USA WTP, LTD        | API Number<br>30-025-28336 |
| Property Name<br>SOUTH HOBBS (G/SA) UNIT | Well No.<br>132            |

7. Surface Location

|               |              |                  |              |                   |                   |                   |                  |               |
|---------------|--------------|------------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot<br>H | SECTION<br>4 | Township<br>19-S | Range<br>38E | Feet from<br>1790 | N/S Line<br>NORTH | Feet From<br>1185 | E/W Line<br>EAST | County<br>LEA |
|---------------|--------------|------------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|

Well Status

|  |  |                 |            |  |                 |
|--|--|-----------------|------------|--|-----------------|
| TA'D Well<br>Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | SHUT-IN<br>Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | INJ<br>INJECTOR | SWD<br>SWD | OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> | DATE<br>1-23-20 |
|--|--|-----------------|------------|--|-----------------|

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

|                      | (A)Surf-Interm                      | (B)Interm(1)-Interm(2) | (C)Interm-Prod | (D)Prod Csgng                       | (E)Tubing                    |
|----------------------|-------------------------------------|------------------------|----------------|-------------------------------------|------------------------------|
| Pressure             | NONE                                |                        |                | 0                                   | NONE                         |
| Flow Characteristics |                                     |                        |                |                                     |                              |
| Puff                 | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | Y/N                                 | CO2 <input type="checkbox"/> |
| Steady Flow          | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | Y/N                                 | WTR <input type="checkbox"/> |
| Surges               | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | Y/N                                 | GAS <input type="checkbox"/> |
| Down to nothing      | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | <input checked="" type="checkbox"/> | Type of Fluid                |
| Gas or Oil           | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | Y/N                                 | Injected for                 |
| Water                | <input checked="" type="checkbox"/> | Y/N                    | Y/N            | Y/N                                 | Water Flood if applies       |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A  
Need to replace Prod. csg valve on S. side of Well head. - We left gate valve ~~was~~ closed.  
EJR

|                                      |                           |
|--------------------------------------|---------------------------|
| Signature:                           | OIL CONSERVATION DIVISION |
| Printed name: JUSTIN SAXON           | Entered into RBDMS        |
| Title: WELL SURVEILLANCE LEAD        | Re-test                   |
| E-mail Address: Justin_Saxon@oxy.com |                           |
| Date: 1-27-20                        |                           |
| Phone: 575-397-8206                  |                           |
| Witness:                             |                           |



**OXY USA WTP Limited Partnership / OXY  
USA INC / OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5716

September 24, 2019

Mr. Daniel Sanchez  
Enforcement Compliance Manager  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Request to extend TA Status

Mr. Sanchez,

As per our meeting in Santa Fe on August 13<sup>th</sup>, Occidental Permian Ltd. (Oxy) requests to extend the temporarily abandoned status for the wells attached in Appendix A. The justification for the requested extensions is attached along with the list of wellbores affected.

If you have any further questions, please email or call me at 713-366-5716.

Respectfully,

A handwritten signature in black ink that reads 'Kelley Montgomery'.

Kelley Montgomery  
Manager Regulatory  
Kelley\_montgomery@oxy.com

# Occidental Permian LTD. TA Well Extension Request

## Background

Occidental Permian LTD. (Oxy) operates the North Hobbs Grayburg/San Andres Unit (NHU) and South Hobbs Grayburg/San Andres Unit (SHU) Enhanced Recovery Projects. All 47 wells included in Appendix A have approved temporarily abandoned (TA) status and are located within the surface boundaries of the SHU & NHU. Oxy is requesting TA extensions to allow for plug and abandon (P&A) plans or future well utilization. The future utility is outlined in the subsequent sections of this document and the detailed extension schedule is described in Appendix A. A high level review of the proposed execution timeline is provided in Table 1 below.

Table 1: # of Wells per Remediation Plan for each Proposed Execution Year

| Remediation Plan                     | Proposed Execution Year |      |      |      |      |      |      |      |      | Grand Total |
|--------------------------------------|-------------------------|------|------|------|------|------|------|------|------|-------------|
|                                      | 2020                    | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2028 | 2030 |             |
| Plug and Abandon                     | 6                       |      |      |      |      |      |      |      |      | 6           |
| Return to Production                 | 1                       |      |      |      |      |      |      |      |      | 1           |
| Convert/Return to Water Injection    |                         | 9    | 3    | 2    |      |      |      |      |      | 14          |
| Pattern Down Spacing and Realignment |                         | 1    | 3    | 1    |      |      |      |      |      | 5           |
| ROZ Development                      |                         |      | 3    |      | 1    |      | 4    | 3    | 1    | 12          |
| Grayburg Oil Rim                     |                         |      |      |      |      |      |      |      | 7    | 7           |
| Replacement Wellbores                |                         |      |      |      | 1    | 1    |      |      |      | 2           |
| Grand Total                          | 7                       | 10   | 9    | 3    | 2    | 1    | 4    | 3    | 8    | 47          |

## Remediation Plans

### Plug and Abandon (P&A) & Return to Production (RTP)

Oxy requests extensions on six wells that will be plugged and abandoned. In addition, Oxy requests an extension on one well that will be returned to production. Table 2 provides a summary of the current TA expiration schedule and Table 3 shows the proposed execution year for removing wells from TA status. The specific execution timeline for each well can be found in Appendix A.

Table 2: Current TA Expiration Year for the proposed P&A/RTP wells

| Remediation Plan     | Current TA Expiration Year |      | Grand Total |
|----------------------|----------------------------|------|-------------|
|                      | 2019                       | 2020 |             |
| Plug and Abandon     | 2                          | 4    | 6           |
| Return to Production |                            | 1    | 1           |
| Grand Total          | 2                          | 5    | 7           |

Table 3: Proposed Execution Year for the planned P&A/RTP wells

| Remediation Plan     | Proposed Execution Year |
|----------------------|-------------------------|
|                      | 2020                    |
| Plug and Abandon     | 6                       |
| Return to Production | 1                       |
| Grand Total          | 7                       |

### Convert/Return to Water Injection

Oxy requests extensions on fourteen wells that will be converted or returned to water injection. Within the CO2 flood areas of both NHU and SHU, water injectors are used to maintain reservoir pressure, contain CO2 to developed patterns, and maintain the recycled water for patterns still on water flood. For future developments, some temporarily abandoned wells will require conversion to water injection. Table 4 provides a summary of the current TA expiration schedule and Table 5 shows the proposed execution year for returning the wells to active status as water injectors. The specific execution timeline for each well can be found in Appendix A.

Table 4: Current TA Expiration Year for the proposed Convert/Return to Water Injection wells

| Remediation Plan                  | Current TA Expiration Year |      |      | Grand Total |
|-----------------------------------|----------------------------|------|------|-------------|
|                                   | 2019                       | 2020 | 2021 |             |
| Convert/Return to Water Injection | 1                          | 10   | 3    | 14          |

Table 5: Proposed Execution Years for the planned Convert/Return to Water Injection wells

| Remediation Plan                  | Proposed Execution Year |      |      | Grand Total |
|-----------------------------------|-------------------------|------|------|-------------|
|                                   | 2021                    | 2022 | 2023 |             |
| Convert/Return to Water Injection | 9                       | 3    | 2    | 14          |

### Pattern Down Spacing and Realignment

Oxy requests extensions on five wells that will have pattern down spacing or realignment. The SHU and NHU's are developed on 80-acre and 40-acre respective patterns for CO2 flooding. Oxy's CO2 recovery project spacing can be reduced as small as 20-acre patterns for recovery purposes over the life of the project. In addition, it is typical that patterns are realigned as expansions occur to optimize injection and sweep efficiency. Pattern modifications were utilized in the SHU Phase 2 CO2 development completed in late 2018 as multiple temporarily abandoned wellbores were returned to production. The five wells shown in Table 6 and 7 are a part of the same program to realign patterns over the next four years. Permanently abandoning these temporarily abandoned wellbores eliminates Oxy's ability to realign patterns. Table 6 provides a summary of the current TA expiration schedule and Table 7 shows the proposed execution year for returning the wells to active status for use in pattern realignment. The specific execution timeline for each well can be found in Appendix A.

Table 6: Current TA Expiration Year for the proposed Pattern Down Spacing and Realignment wells

| Remediation Plan                     | Current TA Expiration Year |
|--------------------------------------|----------------------------|
|                                      | 2020                       |
| Pattern Down Spacing and Realignment | 5                          |

Table 7: Proposed Execution Year for the planned Pattern Down Spacing and Realignment wells

| Remediation Plan                     | Proposed Execution Year |      |      | Grand Total |
|--------------------------------------|-------------------------|------|------|-------------|
|                                      | 2021                    | 2022 | 2023 |             |
| Pattern Down Spacing and Realignment | 1                       | 3    | 1    | 5           |

## Residual oil zone (ROZ) Development

Oxy requests extensions on twelve wells that are a part of the ROZ development. Oxy delineates the San Andres reservoir into three zones for development purposes: main oil column (MOC), transition zone (TZ), and the residual oil zone (ROZ). The historical and current development in the NHU and SHU are primarily MOC and TZ production with more recent development focusing on the ROZ. CO<sub>2</sub> injection is required to produce hydrocarbons from the ROZ. When CO<sub>2</sub> flooding was commenced, wellbores were temporarily abandoned due to pattern alignment, and the majority of these wellbores were earmarked for future ROZ development. The ability to utilize these viable wellbores reduces the ROZ development capital expense and allows for the development of the associated reserves. Plugging and abandoning the wellbores would require Oxy to drill replacement wells for the ROZ expansions, which may make the reserves uneconomic to develop. Table 8 provides a summary of the current TA expiration schedule and Table 9 shows the proposed execution year for returning the wells to active status for use in the ROZ development. The specific execution timeline for each well can be found in Appendix A.

Table 8: Current TA Expiration Year for the proposed ROZ Development wells

| Remediation Plan | Current TA Expiration Year |      |      | Grand Total |
|------------------|----------------------------|------|------|-------------|
|                  | 2019                       | 2020 | 2021 |             |
| ROZ Development  | 1                          | 10   | 1    | 12          |

Table 9: Proposed Execution Years for the planned ROZ Development wells

| Remediation Plan | Proposed Execution Year |      |      |      |      | Grand Total |
|------------------|-------------------------|------|------|------|------|-------------|
|                  | 2022                    | 2024 | 2026 | 2028 | 2030 |             |
| ROZ Development  | 3                       | 1    | 4    | 3    | 1    | 12          |

## Grayburg Oil Rim

Oxy requests extensions on seven wells that are in the Grayburg oil rim project. In the Northwest area of the NHU, a known and recoverable volume of hydrocarbon exists in the Grayburg interval. Several of the wellbores in the NHU are completed through this interval. The viability of this project is greatly improved by existing wellbores completed across the interval. This future development will be executed when ample CO<sub>2</sub> exists in the NHU recovery project. Table 10 provides a summary of the current TA expiration schedule and Table 11 shows the proposed execution year for returning wells to active status for use in the Grayburg oil rim project. The specific execution timeline for each well can be found in Appendix A.

Table 10: Current TA Expiration Year for the proposed Grayburg Oil Rim wells

| Row Labels       | Current TA Expiration Year |      |      | Grand Total |
|------------------|----------------------------|------|------|-------------|
|                  | 2019                       | 2020 | 2021 |             |
| Grayburg Oil Rim | 1                          | 5    | 1    | 7           |

Table 11: Proposed Execution Year for the planned Grayburg Oil Rim wells

| Row Labels       | Proposed Execution Year |
|------------------|-------------------------|
|                  | 2030                    |
| Grayburg Oil Rim | 7                       |

## Replacement Wellbores

Oxy requests a five year extension for each of the two replacement wellbores with the ability for further extensions. The NHU and SHU recovery projects are operated in close proximity or within the city of Hobbs, NM. Many active wellbores are in close proximity to public structures that did not exist when the wells were originally drilled. Due to expansion of the city, it is not possible to place a drilling rig in these areas. If the active wellbores in these areas are plugged and abandoned, they cannot be re-drilled. In these cases, temporarily abandoned wellbores in close proximity can be returned to production or injection to replace these wells. Table 12 provides a summary of the current TA expiration schedule and Table 13 shows the proposed execution year for returning the wells to active status as replacement wellbores. The specific execution timeline for each well can be found in Appendix A.

Table 12: Current TA Expiration Year for the proposed Replacement wellbore wells

| Row Labels            | Current TA Expiration Year |      | Grand Total |
|-----------------------|----------------------------|------|-------------|
|                       | 2019                       | 2020 |             |
| Replacement Wellbores | 1                          | 1    | 2           |

Table 13: Proposed Execution Year for the planned Replacement Wellbore wells

| Row Labels            | Proposed Execution Year |      | Grand Total |
|-----------------------|-------------------------|------|-------------|
|                       | 2024                    | 2025 |             |
| Replacement Wellbores | 1                       | 1    | 2           |

## Remediation Plan Summary

In summary, Oxy requests the following extensions for each proposed remediation plan as shown in Table 14 below.

Table 14: Requested Extension Year per Remediation Plan\*

| Remediation Plan                     | Proposed Execution Year |      |      |      |      |      |      |      |      | Grand Total |
|--------------------------------------|-------------------------|------|------|------|------|------|------|------|------|-------------|
|                                      | 2020                    | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2028 | 2030 |             |
| Plug and Abandon                     | 6                       |      |      |      |      |      |      |      |      | 6           |
| Return to Production                 | 1                       |      |      |      |      |      |      |      |      | 1           |
| Convert/Return to Water Injection    |                         | 9    | 3    | 2    |      |      |      |      |      | 14          |
| Pattern Down Spacing and Realignment |                         | 1    | 3    | 1    |      |      |      |      |      | 5           |
| ROZ Development                      |                         |      | 3    |      | 1    |      | 4    | 3    | 1    | 12          |
| Grayburg Oil Rim                     |                         |      |      |      |      |      |      |      | 7    | 7           |
| Replacement Wellbores                |                         |      |      |      | 1    | 1    |      |      |      | 2           |
| Grand Total                          | 7                       | 10   | 9    | 3    | 2    | 1    | 4    | 3    | 8    | 47          |

\*The specific execution timeline for each well can be found in Appendix A.

Appendix A

| Well Name                       | ULSTR        | API          | Well Status                    | Last Prod/Inj | TA Exp Date | Remediation Plan                     | Proposed Execution Year* |
|---------------------------------|--------------|--------------|--------------------------------|---------------|-------------|--------------------------------------|--------------------------|
| SOUTH HOBBS G/SA UNIT #031      | E-04-19S-38E | 30-025-07597 | Approved Temporary Abandonment | 05/01/2010    | 10/05/2019  | Plug and Abandon                     | 2020                     |
| SOUTH HOBBS G/SA UNIT #058      | N-03-19S-38E | 30-025-07594 | Approved Temporary Abandonment | 07/01/1994    | 10/22/2019  | Plug and Abandon                     | 2020                     |
| SOUTH HOBBS G/SA UNIT #026      | H-06-19S-38E | 30-025-07641 | Approved Temporary Abandonment | 04/01/1994    | 06/26/2020  | Plug and Abandon                     | 2020                     |
| NORTH HOBBS G/SA UNIT #441      | P-31-18S-38E | 30-025-07498 | Approved Temporary Abandonment | 04/01/1998    | 07/26/2020  | Plug and Abandon                     | 2020                     |
| SOUTH HOBBS G/SA UNIT #083      | J-09-19S-38E | 30-025-07668 | Approved Temporary Abandonment | 02/01/1994    | 08/21/2020  | Plug and Abandon                     | 2020                     |
| NORTH HOBBS G/SA UNIT #231      | K-27-18S-38E | 30-025-12495 | Approved Temporary Abandonment | 01/01/2012    | 09/27/2020  | Plug and Abandon                     | 2020                     |
| NORTH HOBBS G/SA UNIT #221      | F-32-18S-38E | 30-025-07520 | Approved Temporary Abandonment | 04/01/2012    | 02/05/2020  | Return to Production                 | 2020                     |
| NORTH HOBBS G/SA UNIT #114      | D-33-18S-38E | 30-025-23207 | Approved Temporary Abandonment | 01/01/2013    | 07/06/2020  | Pattern Down Spacing and Realignment | 2021                     |
| NORTH HOBBS G/SA UNIT #221      | F-25-18S-37E | 30-025-05496 | Approved Temporary Abandonment | 07/01/1994    | 07/26/2020  | Water Injection                      | 2021                     |
| NORTH HOBBS G/SA UNIT #411      | A-29-18S-38E | 30-025-07454 | Approved Temporary Abandonment | 08/01/1997    | 07/27/2020  | Water Injection                      | 2021                     |
| NORTH HOBBS G/SA UNIT #422      | H-19-18S-38E | 30-025-29196 | Approved Temporary Abandonment | 10/01/1992    | 07/25/2020  | Water Injection                      | 2021                     |
| NORTH HOBBS G/SA UNIT #532      | G-32-18S-38E | 30-025-12504 | Approved Temporary Abandonment | 07/01/2009    | 07/26/2020  | Water Injection                      | 2021                     |
| NORTH HOBBS G/SA UNIT #944      | I-29-18S-38E | 30-025-35999 | Approved Temporary Abandonment | 04/01/2010    | 01/16/2021  | Water Injection                      | 2021                     |
| SOUTH HOBBS G/SA UNIT #061      | A-08-19S-38E | 30-025-07652 | Approved Temporary Abandonment | 04/01/2002    | 01/12/2020  | Water Injection                      | 2021                     |
| SOUTH HOBBS G/SA UNIT #158      | C-10-19S-38E | 30-025-28361 | Approved Temporary Abandonment | 11/01/2004    | 07/25/2020  | Water Injection                      | 2021                     |
| SOUTH HOBBS G/SA UNIT #203      | L-05-19S-38E | 30-025-29460 | Approved Temporary Abandonment | 03/01/1993    | 01/18/2021  | Water Injection                      | 2021                     |
| SOUTH HOBBS G/SA UNIT COOP #001 | 2-06-19S-38E | 30-025-28304 | Approved Temporary Abandonment | 10/01/1985    | 12/05/2019  | Water Injection                      | 2021                     |
| H D MCKINLEY #009               | G-30-18S-38E | 30-025-23221 | Approved Temporary Abandonment | 10/01/2009    | 02/27/2020  | Pattern Down Spacing and Realignment | 2022                     |
| NORTH HOBBS G/SA UNIT #211      | C-19-18S-38E | 30-025-07359 | Approved Temporary Abandonment | 08/01/1993    | 07/25/2020  | Pattern Down Spacing and Realignment | 2022                     |
| NORTH HOBBS G/SA UNIT #212      | C-19-18S-38E | 30-025-28880 | Approved Temporary Abandonment | 08/01/1993    | 07/25/2020  | Pattern Down Spacing and Realignment | 2022                     |
| SOUTH HOBBS G/SA UNIT #237      | O-04-19S-38E | 30-025-31430 | Approved Temporary Abandonment | 11/01/1995    | 07/25/2020  | ROZ Development                      | 2022                     |
| SOUTH HOBBS G/SA UNIT #242      | 1-05-19S-38E | 30-025-35305 | Approved Temporary Abandonment | 10/01/2014    | 12/25/2019  | ROZ Development                      | 2022                     |
| SOUTH HOBBS G/SA UNIT #243      | F-04-19S-38E | 30-025-37266 | Approved Temporary Abandonment | 11/01/2014    | 01/29/2021  | ROZ Development                      | 2022                     |
| NORTH HOBBS G/SA UNIT #131      | 3-31-18S-38E | 30-025-07509 | Approved Temporary Abandonment | 07/01/2011    | 07/24/2020  | Water Injection                      | 2022                     |
| NORTH HOBBS G/SA UNIT #141      | 4-31-18S-38E | 30-025-07510 | Approved Temporary Abandonment | 08/01/1997    | 01/18/2021  | Water Injection                      | 2022                     |
| NORTH HOBBS G/SA UNIT #241      | N-31-18S-38E | 30-025-07508 | Approved Temporary Abandonment | 08/01/2002    | 07/26/2020  | Water Injection                      | 2022                     |
| NORTH HOBBS G/SA UNIT #231      | K-30-18S-38E | 30-025-07479 | Approved Temporary Abandonment | 03/01/2014    | 08/06/2020  | Pattern Down Spacing and Realignment | 2023                     |
| NORTH HOBBS G/SA UNIT #221      | F-31-18S-38E | 30-025-07504 | Approved Temporary Abandonment | 04/01/1997    | 07/24/2020  | Water Injection                      | 2023                     |
| NORTH HOBBS G/SA UNIT #321      | G-36-18S-37E | 30-025-05540 | Approved Temporary Abandonment | 08/01/1995    | 07/26/2020  | Water Injection                      | 2023                     |
| BYERS A #031                    | 4-03-19S-38E | 30-025-26481 | Approved Temporary Abandonment | 01/01/1990    | 12/04/2019  | Replacement Wellbores                | 2024                     |
| SOUTH HOBBS G/SA UNIT #051      | N-05-19S-38E | 30-025-07633 | Approved Temporary Abandonment | 12/01/1993    | 01/15/2020  | ROZ Development                      | 2024                     |
| BYERS B #035                    | H-04-19S-38E | 30-025-26647 | Approved Temporary Abandonment | 07/01/1986    | 01/15/2020  | Replacement Wellbores                | 2025                     |
| SOUTH HOBBS G/SA UNIT #197      | L-34-18S-38E | 30-025-29444 | Approved Temporary Abandonment | 12/01/2008    | 07/24/2020  | ROZ Development                      | 2026                     |
| SOUTH HOBBS G/SA UNIT #210      | D-34-18S-38E | 30-025-29677 | Approved Temporary Abandonment | 04/01/2008    | 09/28/2020  | ROZ Development                      | 2026                     |
| SOUTH HOBBS G/SA UNIT #244      | E-34-18S-38E | 30-025-35742 | Approved Temporary Abandonment | 12/01/2009    | 07/25/2020  | ROZ Development                      | 2026                     |
| STATE A (AMOCO) #038            | J-04-19S-38E | 30-025-26980 | Approved Temporary Abandonment | 08/01/1991    | 01/15/2020  | ROZ Development                      | 2026                     |
| SOUTH HOBBS G/SA UNIT #062      | D-09-19S-38E | 30-025-07658 | Approved Temporary Abandonment | 03/01/1993    | 01/15/2020  | ROZ Development                      | 2028                     |
| SOUTH HOBBS G/SA UNIT #084      | I-09-19S-38E | 30-025-07659 | Approved Temporary Abandonment | 06/01/2003    | 02/05/2020  | ROZ Development                      | 2028                     |
| SOUTH HOBBS G/SA UNIT #171      | D-09-19S-38E | 30-025-28544 | Approved Temporary Abandonment | 02/01/1994    | 08/22/2020  | ROZ Development                      | 2028                     |
| NORTH HOBBS G/SA UNIT #121      | E-13-18S-37E | 30-025-05440 | Approved Temporary Abandonment | 07/01/1994    | 02/27/2020  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #131      | L-13-18S-37E | 30-025-05448 | Approved Temporary Abandonment | 05/01/1996    | 03/14/2021  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #221      | F-13-18S-37E | 30-025-05439 | Approved Temporary Abandonment | 08/01/1993    | 07/25/2020  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #231      | K-14-18S-37E | 30-025-05451 | Approved Temporary Abandonment | 08/01/1993    | 01/18/2020  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #331      | J-14-18S-37E | 30-025-05455 | Approved Temporary Abandonment | 03/01/1999    | 07/23/2020  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #341      | O-14-18S-37E | 30-025-05450 | Approved Temporary Abandonment | 08/01/1993    | 11/07/2019  | Grayburg Oil Rim                     | 2030                     |
| NORTH HOBBS G/SA UNIT #441A     | P-14-18S-37E | 30-025-25020 | Approved Temporary Abandonment | 05/01/2001    | 07/23/2020  | Grayburg Oil Rim                     | 2030                     |
| SOUTH HOBBS G/SA UNIT #072      | F-09-19S-38E | 30-025-07667 | Approved Temporary Abandonment | 03/01/1994    | 08/21/2020  | ROZ Development                      | 2030                     |

\*To be completed by December 31st of that year.