

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OGD**  
**RECEIVED**  
 MAR 04 2020

5. Lease Serial No.  
NMNM01206A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000326X

8. Well Name and No.  
BIG EDDY UNIT 29W VADER 103H

9. API Well No.  
30-025-46751-00-X1

10. Field and Pool or Exploratory Area  
WILDCAT - BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 XTO PERMIAN OPERATING LLC      Contact: MELANIE COLLINS  
 E-Mail: melanie\_collins@xtoenergy.com

3a. Address  
 6401 HOLIDAY HILL ROAD, BLDG 5  
 MIDLAND, TX 79707

3b. Phone No. (include area code)  
 Ph: 432-218-3709

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec 16 T20S R32E SWSW 349FSL 325FWL  
 32.566940 N Lat, 103.778786 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

1/25/2020 Spud well.

1/25/2020-1/28/2020 Drill 24 in hole to TD 1096. Set 18-5/8 in K55 BTC 87.5 lb csg to 1095. Cmt w/1420 sx/491 bbls/1.94 yld Class C Lead cmt, then 615 sx/148 bbls/1.35 yld Class C Tail cmt. Circ 307 bbls to surface. WOC. Test csg to 1500psi 30 minutes. Good test.

1/28/2020-1/31/2020 Drill 17-1/2 in hole to TD 2513. Set 13-3/8 in J55 BTC 68# csg to 2495. Cmt w/1200 sx/425 bbls/1.99 yld Class C Lead cmt, then 545 sx/129 bbls/1.33 yld Class C Tail cmt. Circ 166 bbls to surface. WOC. Test csg to 1500 psi 30 minutes. Good test.

✓ P.M.  
✓

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #504557 verified by the BLM Well Information System  
For XTO PERMIAN OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2020 (20PP1435SE)**

Name (Printed/Typed) MELANIE COLLINS      Title REGULATORY ANALYST

Signature (Electronic Submission)      Date 02/26/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**      Title JONATHON SHEPARD      Date 02/27/2020  
 Title PETROELUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #504557 that would not fit on the form**

**32. Additional remarks, continued**

1/31/2020-02/04/2020 Drill 12-1/4 in hole to TD 5019. Set 9-5/8 in HCP110 BTC 40 lb csg to 5011. DV tool set at 2557. Cmt w/ 1550 sx/690 bbls/2.5 yld Class C Lead cmt, then 450 sx/107 bbls/1.33 yld Class C Tail cmt. Circ 419 bbls to surface. WOC. Calculated TOC 30 ft. Test csg to 1500psi 30 minutes. Good test.



KOP 9101.

2/05/2020-2/23/2020 Drill 8-3/4 in hole to TD 10185. Drill 8-1/2 in hole to TD of well at 20460 on 2/19/2020. Set 5-1/2 in CYP110 C7S 20 lb csg to 20458. Cmt w/3415 sx/876 bbls/1.44 yld Class C Tail cmt. Circ 50 bbls to surface. Calculated TOC 2362.



02/21/2020 PBDT 204056.

02/23/2020 Rig released.