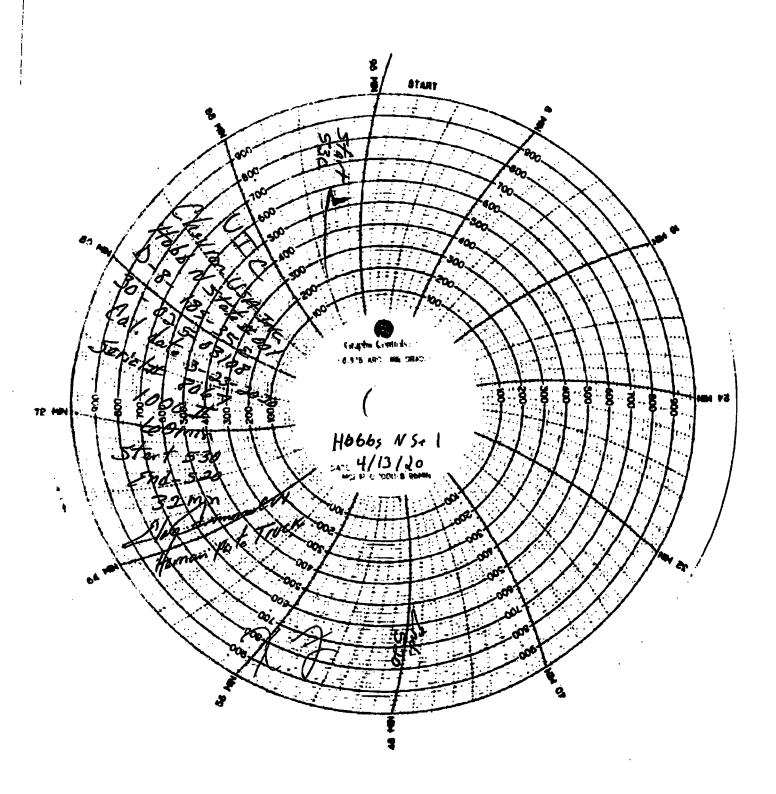
Office	State of New Mexico	Form C-103				
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-025- 03108				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE				
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dτ., Santa Fe, NM 87505		1.				
SUNDRY NOTICES	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR MAIG BACK TO A ON FOR PERMIT" (FORM C-101) FOR BACK Gas Well Other:	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR MAJO BACK TO A	Hobbs N State				
PROPOSALS.)	ON FOR FERMIT (FORM C-101) FOR THE TOTAL	8. Well Number:				
1. Type of Well: Oil Well	Gas Well Other:	1				
2. Name of Operator:	Gas Well Other: APR 22 2020	9. OGRID Number:				
Chevron U.S.A. Inc.	2021	4323				
3. Address of Operator: 6301 Deauville Blvd, Midland	TX 79706	10. Pool name or Wildcat: Vacuum Blinebry				
4. Well Location	, TX. 79706	Vacuum Binicory				
		Coat from the West line				
		feet from the West line				
Section 8 Townsh	ip 18-S Range 35-E NMPM 1. Elevation (Show whether DR, RKB, RT, GR, etc.)	County Lea				
	1. Elevation (Snow whether DR, RRB, R1, OR, etc.	'				
<u></u>		··-···				
12 Check Annr	opriate Box to Indicate Nature of Notice, I	Report or Other Data				
••	•	•				
NOTICE OF INTE		SEQUENT REPORT OF:				
	LUG AND ABANDON 🔲 REMEDIAL WOR	<u> </u>				
	= 1	ILLING OPNS. P AND A				
	ULTIPLE COMPL	T JOB 📙				
DOWNHOLE COMMINGLE		·				
CLOSED-LOOP SYSTEM	OTUED, TA OTA					
OTHER:		ATUS W/CHART				
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date				
13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Corr	give pertinent dates, including estimated date				
 Describe proposed or completed of starting any proposed work). proposed completion or recompleted 	operations. (Clearly state all pertinent details, and SEE RULE 19.15.7.14 NMAC. For Multiple Corretion.	give pertinent dates, including estimated date upletions: Attach wellbore diagram of				
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT													
Operator Non								r Name					
hevron USA TWC. Property Name									30-02.503/08 Well Na				
Hobb N state Unit +								*	# 00/				
¹ Surface Location													
UL: Lot Section Township Range Feet from N/S Line									Feet From E/W Line County				
D 8 185 352 330 FNL							NL	3.	58	FWL	Lea		
						Vell Status							
TA'D Well SHUT-IN INJECTOR							PRODUCER DATE						
(VES)	NO	(M	ES !	09/	IN	J S	WD	OIL)	GAS	4-	13-2020	
_				Ω	BSI	ERVED DA	<u>TA</u>						
	•	(A)S	rf-Intern	(B)Inter			(C)Ints	m(2)		(D)Proc	Cmr	(ETTEMBE	
Pressure			0	Z							0	0	
Flow Characterist	ties .	1		/	$\overline{}$		1			1			
Patt	Patr V/®				4	N		NA			Y / N	C02	
Stendy Flow	Steady Flow Y				YY	N		MIN		Y/N		WTR	
Surges	Surges				Y	1		MAN.			Y / N	GAS	
Down to nothing	Down to nothing				77	M		XXX			77 N	L'applicable type	
Cas or Oil			YV		Y7	N /		Y/N	1		Y7'N'	Rold injected for	
Water			YW		٧7	N		Y/N	-		Y/N	Waterflood	
Remarks: Please state for each string (A.B.C.D.E) pertinent laformation regarding bleed down or continuous boild up if applies, TA-2X Ter Sion MIT-RSSEL													
Signature:	The	/							ОП	CONS	ervatio	N DIVISION	
Printed name: 5/69 Carm one							E	Entered into RBDMS					
Title: \$55P5								Re-test /					
E-mail Address: E Carmona D Cheron, Com													
										7			