

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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| WELL API NO. 10-025-37103 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Gill BGJ |
| 8. Well Number 1 |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat Jenkins; Devonian |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4157'GR |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/> | |
| 2. Name of Operator EOG Resources, Inc. | |
| 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>9S</u> Range <u>35E</u> NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4157'GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/20-1/18/20 - MIRU all safety equipment as needed. Fish in the hole. Tagged TOF at 6679', latched onto fish, jarred but did not release. RIH and cut tubing and retrieved fish. RIH with scraper down to 6893'.
3/10/20 - MIRU plugging equipment.
3/11/20 - RIH with GR/JB to 12,630'. Set a 5-1/2" CIBP at 12,615', tagged. Spotted 30 sx Class "H" cement on top of CIBP to 12,371' calc TOC. WOC to tag.
3/12/20 - Tagged TOC at 12,377'. Circulated 287 bbls water and 72 sx salt water gel as plugging mud. Pressure tested to 500 psi for 30 min, held good. Spotted a 55 sx Class "H" cement plug from 11,934'-11,487' calc TOC. WOC. Tagged TOC at 11,471'. Spotted a 25 sx Class "H" cement plug from 10,056'-9853' calc TOC. Spotted a 30 sx Class "H" cement plug from 7786'-7542' calc TOC. Spotted a 25 sx Class "C" cement plug from 5521'-5268' calc TOC.
3/13/20 - Perforated at 4220'. Attempted injection rate into perfs to 700 psi with no leak off or communication to surface. Bled down. Perforated at 4050'. Attempted injection rate into perfs to 700 psi with no leak off or communication to surface. Bled down. Spotted a 40 sx Class "C" cement plug from 4282'-3877' calc TOC. WOC to tag. Tagged TOC at 3852'. Perforated at 2820'. Attempted injection rate into perfs to 700 psi with no leak off or communication to surface. Bled down. Spotted a 25 sx Class "C" cement plug from 2887'-2634' calc TOC. WOC to tag.
3/16/20 - Tagged TOC at 2655'. Perforated at 470'. Attempted injection rate into perfs to 700 psi with no leak off or communication to surface. Bled down. Spotted a 25 sx Class "C" cement plug from 523'-270' calc TOC. Perforated at 170'. Attempted injection into perfs to 700 psi with no leak off or communication to surface. Circulated 40 sx Class "C" cement from 270' up 5-1/2" casing up to surface. Topped off with cement.
4/16/20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE April 30, 2020

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Kerry Fort TITLE COA DATE 5-8-20
Conditions of Approval (if any):