

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34535 39340

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
18243

7. Lease Name or Unit Agreement Name  
Quail "16" State

8. Well Number 2

9. OGRID Number  
151416

10. Pool name or Wildcat  
Quail Ridge, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location  
Unit Letter N : 1230 feet from the South line and 1980 feet from the West line  
Section 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3636' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. Plugged the above well. Attached are the daily activities from 3/11-23/2020.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Regulatory Analyst DATE 3/31/20

Type or print name Addison Guelker E-mail address: addisong@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Kerry Jute TITLE C O A DATE 5-14-20  
Conditions of Approval (if any):

**Quail 16 State No. 2 – Plug and Abandon**

**3/11/20**

Notified NMOCD, Kerry Fortner at 10:30 a.m. MST on 3-11-20 w/ notice of move in.

**3/13/20**

Finished RIW w/ 3-7/8" bit, 3-1/8" bit sub, 255 joints 2-3/8" N80 tubing. Tagged PBTD @ 8285' FS, 6' above last tag @ 8291' FS. NMOCD, Kerry Fortner at 12:07 p.m. MST on 3-13-20, instructed to proceed w/ plugging procedure. RU BCM cement pump on tubing, established conventional circulation w/ 20 bw, mixed, pumped 60 bbls 9.5# mud laden bw, mixed 25 sxs "H" Neat cement (15.6 ppg, yield 1.18 ft3/sk) and displaced cement, RD cement pump.

**3/16/20**

RIW w/ 2-3/8" N80 tubing, tagged TOC at 7967' FS, notified NMOCD, Kerry Fortner at 9:40 a.m. MST on 3-16-20 w/ tag, instructed to proceed w/ plugging procedure. RIW w/ 4-1/2" hydraulic set CIBP, 163 joints 2-3/8" N80 tubing to 5306' FS. RU BCM cement pump on tubing, loaded tubing w/ 9 bw (FL 2325' FS), pressured tubing to 600 psi and set 4-1/2" CIBP @ 5300' FS. RD cement pump and rotated off CIBP. Mixed 25 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk) and displaced cement, estimated TOC @ 4994' FS, no tag required because casing tested, as per conversation w/ NMOCD, Kerry Fortner at 10:23 a.m. MST on 3-12-20.

**3/17/20**

Notified NMOCD, Kerry Fortner at 4:25 p.m. MST on 3-17-20 and instructed to spot 25 sx "C" cement from 3700' FS to 3450' FS to cover up first jet shot w/ no tag required.

**3/18/20**

RIW w/ 114 joints 2-3/8" N80 tubing to 3710' FS and tagged top of cut off @ 3020' FS. RU BCM cement pump on tubing, established conventional circulation w/ 30 bbls 9.5# mud laden bw, mixed and pumped 25 sx "C" neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk) and displaced cement to 3425' FS w/ no tag required and RD cement pump. POW and LD 19 joints 2-3/8" N80 tubing to 3082' FS. RU cement pump on tubing, established conventional circulation and mixed and pumped 45 sx "C" neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk) and displaced cement to 2900' and RD cement pump. POW standing 30 joints 2-3/8" N80 tubing to 2110' FS, SWI and SDON.

**3/22/20**

RDPU, cleaned location and released all rental equipment. Washed gas buster pit, TWS loaded and back hauled 265 joints 2-3/8" N80 YB tubing to Tuboscope (Fulton) for inspection. Well plugged, WH cut off scheduled for 3-23-20.

**3/23/20**

**BCM backhoe dug out cellar, welder cut off WH and welded plate on casing, 1" valve w/ nipple and dry hole marker. Sent final picture to NMOCD, Kerry Fortner at 2:20 p.m. MST on 3-23-20, covered 1" valve w/ bottle full of grease, backhoe dug out mast anchors, backfilled cellar, back drug location and leveled. Production foreman to line up hot shot to deliver WH's to Downing Wellheads. Well plugged. FINAL REPORT.**