

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-20472
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cato San Andres Unit #201
8. Well Number
9. OGRID Number 248802
10. Pool name or Wildcat Cato; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS**

2. Name of Operator
State of New Mexico for Cano Petro of NM, Inc. **MAY 27**

3. Address of Operator
811 S. First Street Artesia, NM 88210 **RECEIVED**

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 8 Township 9S Range 30E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

MAY 27 2020

SEE ATTACHED

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Kenny Jantz TITLE COA DATE 5-27-20
 Conditions of Approval (if any):

Plugging Report
Cato San Andres Unit #201
API 30-005-20472

5/4/2020 Clear location and move in equipment. Dug out surface head and plumbed to the steel pit. Installed 4 ½" X 8 5/8" Larkin wellhead. Installed BOP. Picked up bit and bit sub. Picked up workstring and tagged up at 521'. Rotated and washed down to 527' and stopped making progress. Circulated clean. Feels like tubing in the hole. Will attempt to fish with a spear in the morning. SION

5/5/2020 4 ½" casing was on a strong vacuum this morning and the surface head had a blow. RIH and tagged up with the bit at 427'. POOH and RIH with perforated sub with a bull plug on the end. Tagged up at 527' and rotated down 3' until could not turn anymore. POOH with tubing and picked the bit back up. Tagged up at 527' again. Pumped down the tubing and spudded down 4'. Made relatively easy progress. POOH and called OCD. Brought reverse unit to location. RIH with new 3 7/8" bit and bit sub. Tagged up at 531'. Cleaned out hole until end of day. Currently at 637'.

5/6/2020 Tagged up at 637' and continued to wash down the hole. Broke through at 697' and cleaned up. Laid down swivel and RIH with workstring and tagged hard at 3035'. Call OCD. Rigged down reverse unit. Spot 25 sx cement with CaCl at 3035'. WOC and tagged cement at 2756'. Circulated MLF. POOH and pick up packer. Isolated bad casing from 317' to 634'. Casing tested to 500# below 634'. Perforated casing at 1368'. Set packer at 1015' and established rate into perfs. Communicated with the surface from the 4 ½" and 8 5/8" casing heads. Squeezed perfs with 40 sx cement. Released packer and POOH. Cleaned reverse unit pit and hauled fluid to landfill. SION

5/7/2020 Tagged cement at 1248'. POOH and perforated at 900'. Squeezed perfs with 40 sx cement with CaCl. WOC and tagged cement at 733'. POOH to 380' and closed the BOP and established circulation from the 4 ½" casing and the 4 ½" X 8 5/8" annulus to the pit. Pumped cement down the tubing until good cement from the 4 ½" casing came to the pit. Closed the 4 ½" casing valve and pumped cement until there was good cement from the annulus to the pit. Took 110 sx. Laid down remaining tubing and rigged down.

5/8/2020 Dig out wellhead and cut off. Filled up 4 ½" and 8 5/8" casing with 10 sx cement. Installed marker, removed anchors, and cleaned the pit.