

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22 551
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator New Mexico Salt Water Disposal Company, Inc.		6. State Oil & Gas Lease No. K-1112
3. Address of Operator PO Box 1518, Roswell, NM. 88202		7. Lease Name or Unit Agreement Name Continental State SWD
4. Well Location Unit Letter F, 1976.6 feet from the North line and 1970.1 feet from the West line Section 18 Township 10S Range 34E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4197.7' GL		9. OGRID Number 18917
		10. Pool name or Wildcat San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Read & Stevens, Inc. is proposing to Plug and Abandon the Continental State SWD #1 well per OCD Guidelines.

MIRU.

1. POOH w/injection pkr and tbq.
2. Set cmt plug across surface shoe at 313'-413'.
3. Set 100' of cmt plug @ 2,705' Top of Yates/Base of Salt Plug.
4. Set cmt plug across Int shoe to top of San Andres at 3,995' - 4,033'.
5. Set CIBP @ 4,600' w/35' of cmt.
6. Csg will be cut-off 3' below final restored ground level and the wellbore will be capped.
7. A dry hole marker will be installed.

Attachment: plugging schematic

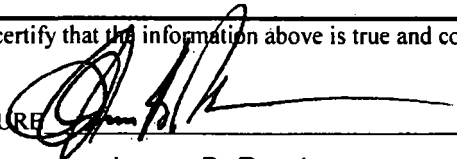
Spud Date:

5/9/68

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE 9/24/2020

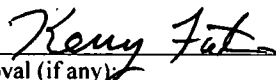
Type or print name James B. Read

E-mail address: jbroinc@cableone.net

PHONE: 575-622-3770

For State Use Only

APPROVED BY:



TITLE

C O A

DATE 9-29-20

Conditions of Approval (if any):

**Read & Stevens Inc**



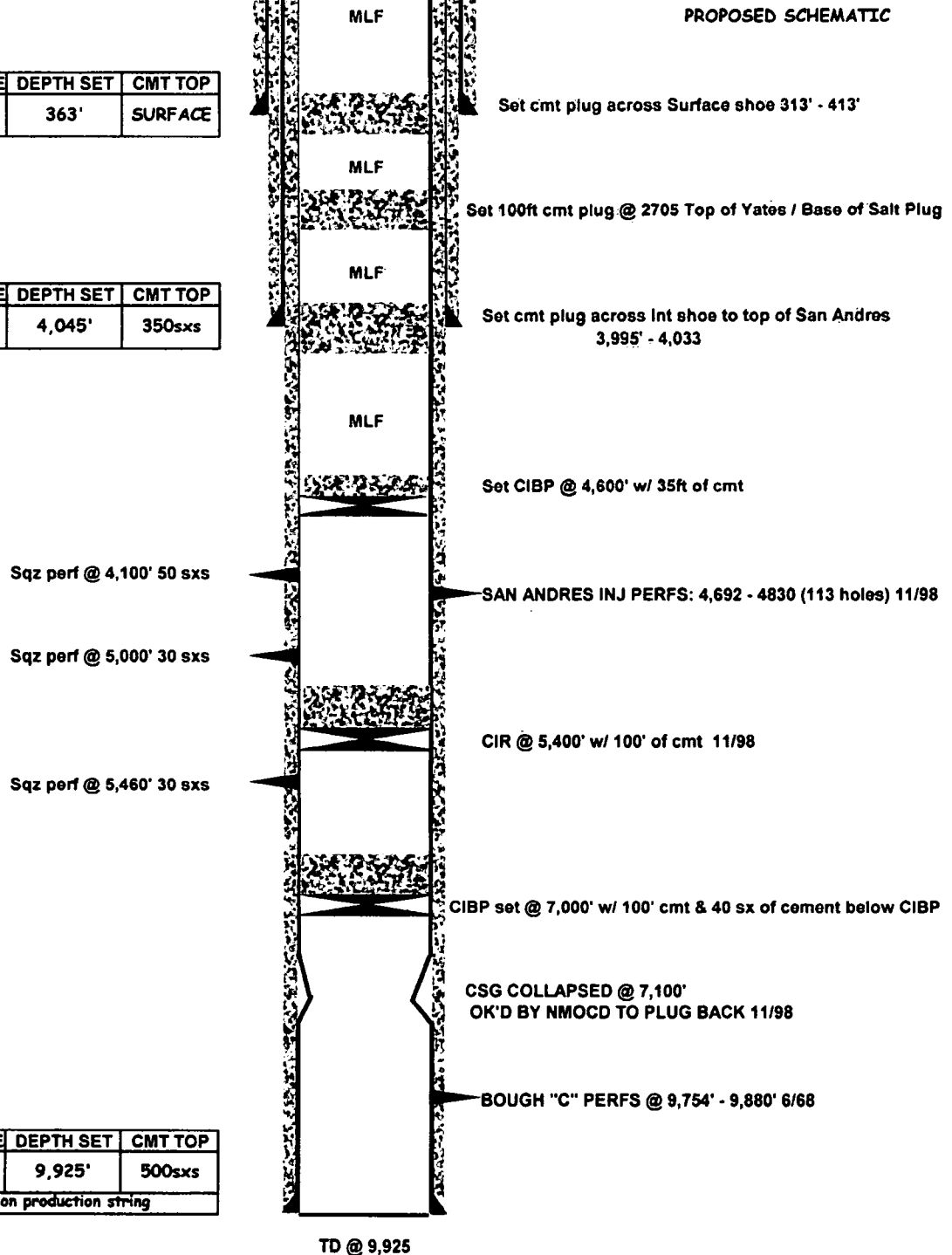
Well Name: Continental State SWD #1		Field: Vada Penn; San Andres	
Location: 1977' FNL & 1970' FWL; 18-10S-34E		County: LEA	State: NM
Elevation: 4,198 GL		Spud Date: 5/9/68	Compl Date: 5/22/98
API#: 30-025-22551	Prepared by: KALE JACKSON	Date: 9/23/20	Rev:

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
15"	12-3/4"	363'	SURFACE

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
11"	8-5/8"	4,045'	350sxs

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
7-7/8"	5-1/2"	9,925'	500sxs
Multiple squeezes on production string			

**PROPOSED SCHEMATIC**



MD  
(GVD)

800

1,600

2,400

3,200

4,000

4,800

5,600

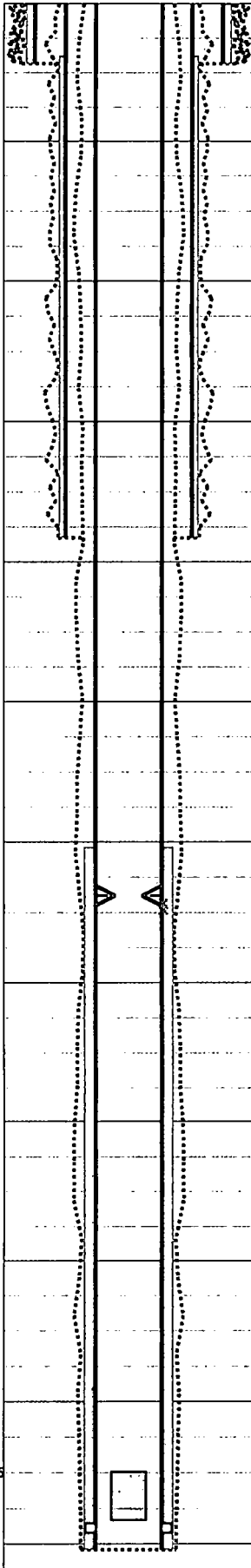
6,400

7,200

8,000

Fish (tbg &amp; sinker bars) @ 8,395

8,800



Fish/Collapsed Csg @ 5,103'

Last Updated: 9/15/2020 09:25 AM

<b>Field Name</b>		<b>Lease Name</b>		<b>Well No.</b>	
NVANU		North Vacuum Abo North Unit "11"		2	
<b>County</b>		<b>State</b>		<b>API No.</b>	
Lea		New Mexico		30025252060000	
<b>Version</b>		<b>Version Tag</b>			
0					
<b>GL (ft)</b>	<b>KB (ft)</b>	<b>Section</b>	<b>Township/Block</b>	<b>Range/Survey</b>	
4,039.9	4,056.9	1	17S	34E	
<b>Operator</b>		<b>Well Status</b>		<b>Latitude</b>	<b>Longitude</b>
Unitex Oil & Gas		Producing			
<b>Dist. N/S (ft)</b>	<b>N/S Line</b>	<b>Dist. E/W (ft)</b>	<b>E/W Line</b>	<b>Footage From</b>	
1980	FNL	860	FWL		
<b>Prop Num</b>		<b>Spud Date</b>		<b>Comp. Date</b>	
<b>Additional Information</b>					
<b>Other 1</b>		<b>Other 2</b>		<b>Other 3</b>	
<b>Other 4</b>					
<b>Prepared By</b>		<b>Updated By</b>		<b>Last Updated</b>	
LTaxiarchou		LTaxiarchou		9/15/2020 9:25 AM	
<b>Hole Summary</b>					
<b>Date</b>	<b>Diam. (in)</b>	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>	<b>Memo</b>	
	14.000	0	349		
	9.500	0	3,062		
	6.125	0	8,831		
<b>Tubular Summary</b>					
<b>Date</b>	<b>Description</b>	<b>O.D. (in)</b>	<b>Wt (lb/ft)</b>	<b>Grade</b>	<b>Top (MD ft)</b>
	Surface Casing	12.750	40.00		0
	Intermediate Casing	8.625	24.00	J-55	0
	Production Casing	4.500	10.50	k-55	0
					Bottom (MD ft)
					349
					3,062
					8,831
<b>Casing Cement Summary</b>					
<b>C</b>	<b>Date</b>	<b>No. Sx</b>	<b>Csg. O.D. (in)</b>	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>
		450	12.750	0	349
		1,100	8.625	300	3,062
		750	4.500	4,825	8,831
<b>Tools/Problems Summary</b>					
<b>Date</b>	<b>Tool Type</b>	<b>O.D. (in)</b>	<b>I.D. (in)</b>	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>
	Fish	4.500	3.000	5,102	5,106
	Csg Damage	4.500	0.000	5,103	5,140
	Csg Collapse	4.500	0.000	5,103	0
	Fish	2.375	0.000	8,395	8,665
<b>Perforation Summary</b>					
<b>C</b>	<b>Date</b>	<b>Perf. Status</b>	<b>Formation</b>	<b>OA Top (MD ft)</b>	<b>OA Bottom (MD ft)</b>
		Open	Abo	8,685	8,735

Last Updated: 9/15/2020 09:25 AM

Field Name		Lease Name		Well No.	County	State	API No.		
NVANU		Norh Vacuum Abo North Unit "11"		2	Lea	New Mexico	30025252060000		
Version	Version Tag			Spud Date		Comp. Date	GL (ft)	KB (ft)	
0							4,039.9	4,056.9	
Section	Township/Block	Range/Survey	Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From		
1	17S	34E	1,980	FNL	860	FWL			
Operator			Well Status		Latitude		Longitude	Prop Num	
Unitex Oil & Gas			Producing						
Other 1		Other 2		Other 3		Other 4			
Last Updated		Prepared By			Updated By				
09/15/2020 9:25 AM		LTaxiarchou			LTaxiarchou				
Additional Information									
Hole Summary									
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo					
	14.000	0	349						
	9.500	0	3,062						
	6.125	0	8,831						
Tubular Summary									
Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		12.750	40.00			0	349	
	Intermediate Casing		8.625	24.00	J-55		0	3,062	
	Production Casing		4.500	10.50	k-55		0	8,831	
Casing Cement Summary									
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		450	1.00	450	12.750	0	349		
		1,100	1.00	1,100	8.625	300	3,062		
		750	1.00	750	4.500	4,825	8,831		
Tools/Problems Summary									
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo		
	Fish	4.500	3.000	5,102	5,106	Collapsed Csg			
	Casing Damage	4.500	0.000	5,103	5,140				
	Collapsed Casing	4.500	0.000	5,103	0				
	Fish	2.375	0.000	8,395	8,665				
Perforation Summary									
C	Date	Stage	Perf. Status	Formation		Closed Date	Memo		
		1	Open	Abo					
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo			
8,685		8,735							