

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37720

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Simmons

2. Name of Operator

Range Operating New Mexico, Inc.

8. Well No.

004

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Eunice San Andres Southwest

4. Well Location

Unit Letter G : 2310 Feet From The north Line and 2310 Feet From The east Line

Section 5 Township 22S Range 37E NMPM Lea County

10. Date Spudded 5-03-06 11. Date T.D. Reached 5-09-06 12. Date Compl. (Ready to Prod.) 5-18-06 13. Elevations (DF& RKB, RT, GR) 3435 14. Elev. Casinghead 3445

15. Total Depth 4496 16. Plug Back T.D. 4438 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By 0 - 4496 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3,852 - 4,010 - Eunice; San Andres, Southwest 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	867	12.25	150 sx POZ/C	0
				180 sx C	
5.5	17	4496	7 7/8	800 sx POZ/C	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3817	
					SN @ 3818		

26. Perforation record (interval, size, and number) 3922 - 4010, .40, 64 shots 3876 - 3900, .40, 24 shots 3852 - 3876, .40, 24 shots Total 112 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3922 - 4010 Acidize w/3500 gals 15% NEFE acid w/100 BS 3852 - 3876 Acidize w/3500 gals 15% NEFE acid & 100 BS			
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28. PRODUCTION

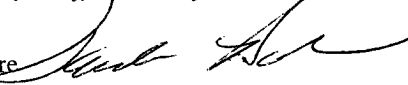
Date First Production 5-18-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; Submersible pmp				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-20-06	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 400	Water - Bbl. 573	Gas - Oil Ratio 33,333
Flow Tubing Press. 450	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chris Garcia

30. List Attachments

Inclination survey, C-104, two logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Paula Hale

Title Sr. Reg. Sp.

Date 6-07-06

E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1158	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2638	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2831	T. Devonian	T. Menefee	T. Madison
T. Queen 3289	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3614	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3849	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3849.....to...4010.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1158	1158	Alluvium & Red Beds
1158	2638	1480	Anhydrite & Salt
2638	2831	193	Siltstone, Dolomite, & Shale
2831	3489	658	Anhydritic Dolomite
3489	3904	415	Sandstone, Siltstone, & Dolomite
3904	4500	596	Dolomite