

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37536 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name STATE LAND 15												
2. Name of Operator Apache Corporation	8. Well No. 10												
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	9. Pool name or Wildcat FUNICE, BLI-TU-N Blinebry O&G, Tubb O&G NORTH 22900												
4. Well Location Unit Letter O : 330 Feet From The South Line and 2610 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea County													
10. Date Spudded 12/14/2005	11. Date T.D. Reached 12/27/2005	12. Date Compl. (Ready to Prod.) 03/28/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3447'	14. Elev. Casinghead									
15. Total Depth 7102'	16. Plug Back T.D. 6340' RBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb & Drinkard				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CN/GR/CCL				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1225'	12-1/4"	550 sx / circ 129 sx									
5-1/2"	17#	7102'	7-7/8"	1250 sx / TOC 1940'	CBL								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2-7/8"	6270'							
26. Perforation record (interval, size, and number) DRINKARD 6504-06,13-15,88-90,6610-14 & 6636-40' 2 JSPF RBP @ 6340' TUBB 6020-24, 6142-46,68-70,92-96 & 6236-40' 2 JSPF BLINEBRY 5606-10, 5757-61 & 5795-99' 2 JSPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6504 - 6640'</td> <td>2000gals 15%HCl, 18kgals gel+2k# 20/40 sc</td> </tr> <tr> <td>6020 - 6240'</td> <td>2000gals 15%HCl, 36kgals gel+82k# 20/40 sc</td> </tr> <tr> <td>5606 - 5799'</td> <td>2000gals 15%HCl, 28kgals gel+82k# 20/40 sc</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6504 - 6640'	2000gals 15%HCl, 18kgals gel+2k# 20/40 sc	6020 - 6240'	2000gals 15%HCl, 36kgals gel+82k# 20/40 sc	5606 - 5799'	2000gals 15%HCl, 28kgals gel+82k# 20/40 sc
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
6504 - 6640'	2000gals 15%HCl, 18kgals gel+2k# 20/40 sc												
6020 - 6240'	2000gals 15%HCl, 36kgals gel+82k# 20/40 sc												
5606 - 5799'	2000gals 15%HCl, 28kgals gel+82k# 20/40 sc												
28. PRODUCTION													
Date First Production 03/28/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing									
Date of Test 04/27/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 34	Gas - MCF 322	Water - Bbl. 29	Gas - Oil Ratio 9471						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 31.2							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation							
30. List Attachments Deviation Report, Logs, C-102, C-104													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com	Printed Name Elaine Linton		Title Engineering Technician		Date 05/18/2006								

