

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr. , Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-29129
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 24
8. Well No.	212
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>C</u> : <u>1263</u> Feet From The <u>NORTH</u> <u>2605</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM LEA County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3685' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____	Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>
OTHER: _____	OTHER: <u>Conformance Squeeze</u> <input checked="" type="checkbox"/>

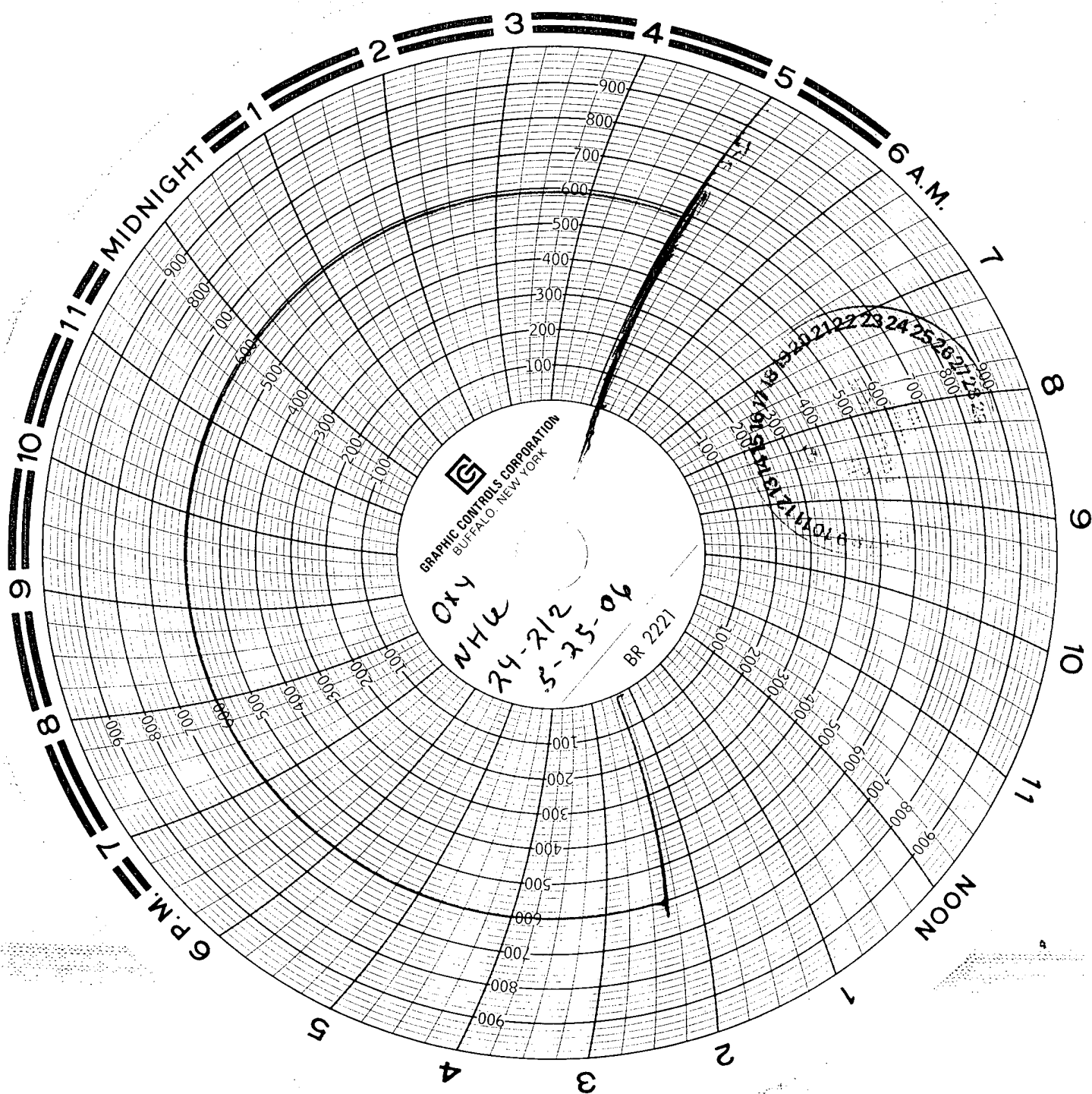
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU. Load & test csg to 1000 PSI (held OK).
 2. POOH w/injection equipment.
 3. RIH w/CIBP. Set @4200'.
 4. Pump 500 gal Flochek & 5 bbl fresh water PAD. Pump 32 bbl 14.8# cement/136 sxs prem +2% CALA2, 2% CBL. Locked up @2500 PSI.
 5. RIH w/bit, tag CIBC @4086'. Drill out CIBC & cement to 4180'. Fell out of cement. Tag CIBP @4204'.
 6. Drill thru CIBP & push down to 4301'. Drill to 4305'. Circ clean.
 7. Perforate hole @4176-78' @ 2 JSPF @ 180 degrees phasing.
 8. Perform 3 stage SPA acid job using 1050 gal of 15% HCL.
 9. RIH w/4.5 UNI 6 pkr , on/off tool w/1.875 profile nipple on 132 jts of 2-7/8" Duoline tbg. Set pkr @4145'.
 10. Test casing to 1000 PSI for 30 minutes and chart for NMOCD. RDPU Clean location. RUPU 05/17/06 RDPU 05/25/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/13/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 14 2006
CONDITIONS OF APPROVAL IF ANY:

JUN 15 2006



5219 MFC #1725
60 min
clock
1-16-06
Smith
Enos Johnson
pump by