

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33105
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster
8. Well Number 5
9. OGRID Number 05898
10. Pool name or Wildcat Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
David H. Arrington Oil & Gas, Inc.

3. Address of Operator  
P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit Letter O : 990 feet from the South line and 1,650 feet from the East line  
Section 34 Township 19-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,622' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: steel pit mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Engineer, Triple N Services, Inc. DATE 06/12/06

Type or print name James F. Newman, P.E.

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Barry W. Wank TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE JUN 21 2006

Conditions of Approval (if any)

## Daily Activity Report



David H. Arrington Oil & Gas  
Foster #5  
Lea County, New Mexico

Job #5242

**05/05/06** MIRU Triple N rig #22 & plugging equipment. Set steel pit & set steel rig mat. Notified BLM, Steve Caffey, & NMOCD, Gary Wink. POOH w/ rods & pump. SD for weekend.

**05/08/06** Notified NMOCD, Gary Wink. NU BOP. Released TAC and POOH w/ 183 jts 2 $\frac{3}{8}$ " production tubing, laying down 23 jts bad tubing, recovered seating nipple, perforated sub, and TAC mandrel only. Called NMOCD, Gary Wink, ok'd squeeze above TAC. RIH w/ packer, unable to set packer @ 5,645'. PUH, found packer seat @ 5,394'. Set packer, established rate of 1 BPM @ 1,000 psi w/ communication to 2 $\frac{3}{8}$  x 5 $\frac{1}{2}$ " & 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ " annuli. SDFN, will run wash-over shoe in a.m.

**05/09/06** POOH w/ packer. RIH w/ kutrite shoe & 10' washpipe sub on 182 jts 2 $\frac{3}{8}$ " tubing. PU power swivel, tagged TAC. RU cementer and cut over TAC, RIH w/ total 193 jts, tagging solid & torquing up. Set back swivel and POOH w/ tubing/shoe. Top of fish @ 6,100'. Talked w/ NMOCD, Gary Wink, ok'd squeezing bottom plug from 6,100'. SDFN.

**05/10/06** Notified NMOCD, Gary Wink. Flowed down 5 $\frac{1}{2}$ ", & 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ ". RIH w/ AD-1 packer to 6,030'. Loaded hole and set packer, established rate of 1 BPM @ 600 psi. POOH w/ packer. RIH w/ 5 $\frac{1}{2}$ " cement retainer to 6,030'. Set retainer and stung out of retainer. SI 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ " and circulated hole w/ mud. Stung into retainer and squeezed 125 sx C under retainer,  $\frac{1}{2}$  BPM @ 1,950 psi, stung out of retainer w/ 1,500 psi. POOH w/ tubing. SDFN.

**05/11/06** Flowed down 5 $\frac{1}{2}$  x 8 $\frac{5}{8}$ ". RU wireline and RIH, cut casing @ 3,672', POOH w/ wireline. ND BOP & wellhead, PU 160k on casing, no movement. RIH w/ wireline, re-cut casing @ 3,672', POOH w/ wireline. ND BOP & wellhead, PU 160k on casing, no movement. Shot wellhead w/ primer-cord, not free. NU wellhead & BOP, RIH w/ AD-1 packer to 3,410'. Loaded hole, set packer, established rate of 1 BPM @ 1,300 psi, and squeezed 40 sx C cmt w/ 2% CaCl<sub>2</sub> @ 3,410', casing communicated during squeeze. POOH w/ packer and WOC. RIH w/ wireline and tagged cmt @ 2,962'. Called NMOCD, Gary Wink, ok'd tag. PUH and cut casing @ 2,938', POOH w/ wireline. ND BOP & wellhead, PU on casing, free. NU 8 $\frac{5}{8}$ " companion flange, changed out rams in BOP, and RU casing tools. POOH laying down 74 jts 5 $\frac{1}{2}$ " casing. RD casing tools, RU for tubing, SDFN.

**05/12/06** Notified NMOCD, Gary Wink. RIH w/ tubing open-ended to casing stub @ 2,938'. Loaded hole, pumped 130 sx C cmt w/ 2 $\frac{1}{2}$ % CaCl<sub>2</sub> @ 2,938'. PUH w/ tubing & WOC 3 hrs. RIH w/ wireline, tagged cmt @ 2,400'. POOH w/ tubing to 1,421'. Pumped 40 sx C cmt @ 1,421'. Wellbore not static. SD, will tag Monday a.m.

**05/15/06** POOH w/ tubing. RIH w/ wireline and tagged cmt @ 1,265', PUH and perforated casing @ 350', POOH w/ wireline. SI BOP, unable to establish rate into perforations @ 500 psi. RIH w/ tubing to 378' and pumped 40 sx C cmt w/ 2% CaCl<sub>2</sub> @ 378'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 235', POOH w/ wireline. ND BOP. RIH w/ tubing to 60' and circulated 15 sx C cmt 60' to surface. POOH w/ tubing, RDMO.

**05/17/06** Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.