District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Date: 6-12-06

Phone: 713-427-8842

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

District III 1000 Rio Brazo District IV	20 South S	ation Division	Francis Dr.						pies						
220 S. St. Fran	ncis Dr.						NM 87505		D T (77 A /7				AMENDED REPO	ORT	
<sup>1</sup> Operator n	ame a			<u> LSI FU</u>	JK ALI	.UWABL	AND AUTHORIZATION <sup>2</sup> OGRID Nui								
EDGE PE						224400									
				•		N, TX 770					iling Code/ Effective Date				
API Number 5 Pool Name 30 - 025-36992 LUSK MORROW											"Pool Code 80759				
<sup>7</sup> Property Code /			8 Prop	K 28 FEDEI	28 FEDERAL			<sup>9</sup> Well Number 1							
II. 10 Surface Lo															
Ul or lot no. Section 28		on Township 195		32Ĕ		Feet from th	e North/South SOUTH		Feet from the 830		East/West line WEST		County LEA		
11 Bottom H UL or lot no. Section			Hole Location  Township Ran		Lot Idn	Feet from th	he North/South line		Feet from the		East/West line		County		
		Produci			ion Date	<sup>15</sup> C-129 Pe	ermit Number 16 C		C-129 Effective D		Date 17 C-12		29 Expiration Date		
TII 03						l		ــــــــــــــــــــــــــــــــــــــ							
III. Oil and Gas  18 Transporter				nsporter l	POD 21 O/G				22 POD ULSTR Location						
OGRID	Frontier Field Svcs.							and Description							
221115				rieia (7413:		3		G							
034053	Plains Marketing Midland, TX						0								
		MIGIA	ana,									122	32425262		
											8	32,12	32425 <sub>26</sub> 23	301	
											7 18 19 20	VV	18 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	00 C	
IV. Produced Water											19		20.48.00 -		
					R Location and Description				27.1101 98 rack					10 N	
V. Well	Com	pletio	n Dat	a								15.	1016819		
25 Spud Da	<sup>26</sup> Read 3-14-0		•		<sup>27</sup> TD	<sup>28</sup> <b>PBTD</b> 12785		<sup>29</sup> Perforati 12718-127				30 DHC, MC			
11-17-05		<u> </u>		06 1285			33 Depth S				<u></u>		h- C		
<sup>31</sup> Hole Size <sup>32</sup> Casing 17.5" 13.375					-	ng Size	810'	ei		34 Sacks Cement 665					
12.25" 9				9.625	50.	4470'				3650					
8.5"			7"				66181	107			0				
6.125"				4.5"			12850'				860				
VI. We	ll Tes	t Data	<u> </u>		<del></del>							<u></u>			
			Gas Delivery Date 3-15-06 3-30-			Test Date 0-06	1 .	38 Test Length 24			g. Pressure		40 Csg. Pressure		
41 Choke S 16/64	139	<sup>42</sup> Oil 139.19 20			<sup>13</sup> Water	2357 44 Gas			4	45 AOF		<sup>46</sup> Test Method F			
<sup>47</sup> I hereby cer been complied complete to the Signature:			OIL CONSERVATION DIVISION  Approved by:												
Printed name: AMANDA SIMMONS							Title:	Title: JUN 2 1 2006							
Title: SR. PRODUCTION ASST.							Approval Da	Approval Date:							
11110:	`	ж. гі 												#	

Sent: Wed 6/21/2006 8:51 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All three have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, June 21, 2006 8:49 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Edge Petroleum Operating Co Inc (224400) ConocoPhillips Co (217817) Melrose Operating Co (184860)

I have checked the Inactive well list for each of these Operators.

Please let me know. Thanks and have a nice day. Donna