

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-6870	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cimarex Energy Co. of Colorado		7. UNIT AGREEMENT NAME NM-82537	
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907		8. FARM OR LEASE NAME, WELL NO. Pipeline Deep 7 Federal Com No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1480' FSL & 1215' FEL At top prod. interval reported below 1480' FSL & 1215' FEL At total depth 1480' FSL & 1215' FEL		9. API WELL NO. 30-025-37113	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 01-21-06	16. DATE T.D. REACHED 03-08-06	17. DATE COMPL. (Ready to prod.) 04-25-06	18. ELEVATIONS (DF, RMB, RT, OR, ETC.)* 3766' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 13700'		
21. PLUG, BACK T.D., MD & TVD 13404'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All	24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Quail Ridge; Morrow, North (Gas) 13204' - 13346'
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron GRL, Dual Laterlog Micro Guard, Cement Bond Log			26. WAS WELL CORDED Yes
27. WAS WELL CORDED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8" H-40	48#	433'	17-1/2"
9-5/8" J-55	40#	3500'	12-1/4"
5-1/2" P-110	17#	13700'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	13110'	13110'	
31. PREPARATION RECORD (Interval, size and number)			
13447' - 13451' 4 SPF 20 holes CIBP 13420' w/ 2 sx cement			
13204' - 13346' 3 & 6 SPF 114 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
13204' - 13346'	1000 gal 7.5% HCL, 68584 gal foam 45# water CMHPG, 50300# Ultraprop		
33. PRODUCTION			
DATE FIRST PRODUCTION 05-03-06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 05-10-06	HOURS TESTED 24	CHOKER SIZE WO	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
22	329	5	14955
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
580	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Electric logs and Inclination Summary			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Natalie Knege</u>		TITLE <u>Reg Analyst I</u>	
DATE <u>06-20-06</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1602'					
Yates	3247'					
7 Rivers	3848'					
Queen	4470'					
Capitan	4941'					
Delaware	5550'					
Brushy Canyon	6348'					
Bone Spring	7672'					
Wolfcamp	10822'					
Strawn	12148'					
Morrow	12917'					

