

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-36161

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Matador Operating Company

3. Address of Operator
 310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location
 Unit Letter P : 800 feet from the South line and 800 feet from the East line
 Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3548 GR

7. Lease Name or Unit Agreement Name:
 Laughlin

8. Well No.
 10

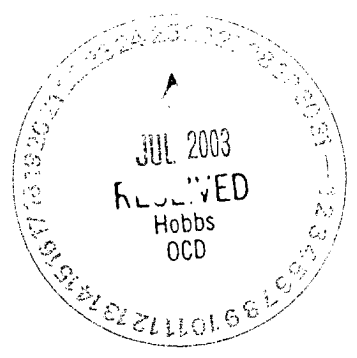
9. Pool name or Wildcat Monument; Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 7/23/03

Type or print name Russ Mathis Telephone No. (432) 688-9771

(This space for State use) PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE _____ DATE _____

Conditions of approval, if any: _____
 AUG 07 2003

Matador Operating Company

Laughlin #10
Sec. 4, T20S, R37E

API #30-025-36161
Lea County, New Mexico

Date : 3/27/2003
Activity: Inspect Casing
Days On Completion: 1
Remarks : Inspect 4-1/2" casing

Date : 3/28/2003
Activity: Ran Production String
Days On Completion: 2
Remarks : Fin TOOH. Log well. TIH & CBU. LDDP & BHA. RU & rng 4 1/2" csg @ RT. Will set csg & rel rig tonight.

Date : 3/29/2003
Activity: RD
Days On Completion: 3
Remarks : Fin rng 4 1/2" csg. Cmt in 2 stages. ND BOP & NU tbghd. Rel Patterson #76 @ 0200 hrs on 3/29/03.

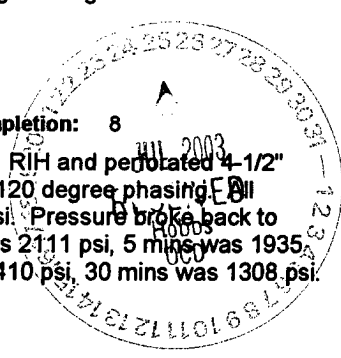
Date : 3/30/2003
Activity: WO Completion
Days On Completion: 4

Date : 3/31/2003
Activity: Prepare location
Days On Completion: 5
Remarks : Vacuum truck vacuumed out cellar. Roustabout crew piped braden head valves to surface of cellar. Backhoe started leveling location and filled in cellar. SDON.

Date : 4/1/2003
Activity: Run Tbg
Days On Completion: 6
Remarks : Received 216 joints 2-3/8" J-55 8rd eue tubing. Set pipe racks and matting boards. RUPU. Removed blind wellhead flange and checked inside of casing and wellhead. Checked good. Installed BOP. RU reverse unit. Tested blind rams to 1500 psi. Test was good. RIH with 3-7/8" bit, 4-1/2" casing scraper, bit sub, 4 3-1/8" drill collars, X-Over sub and tubing. Tagged up on cement above DV Tool at 3846' KB. Closed BOP pipe rams and tested rams and wellhead to 1500 psi. Test was good. RU swivel on tubing. SWI and SDON.

Date : 4/2/2003
Activity: Drill DV
Days On Completion: 7
Remarks : Drilled cement from 3846' KB to top of DV Tool at 3856' KB in 15 mins. Drilled DV Tool from 3856' KB to 3858' KB in 45 mins. Ran casing scraper up and down through DV Tool 10 times rotating, 10 times rotating 1/4 turn and 5 times without rotating. Had no drag. Pressure tested casing and wellhead to 1500 psi. Test was good. RIH with tubing and tagged cement above float collar at 6724' KB. Determined that rat hole below bottom perf was sufficient. Circulated hole clean. Laid down swivel. RU Halliburton Services. Spotted 10 bbls of 10# brine water at 6724' KB. Pulled tubing up to bottom of bit at 6604' KB (Bottom Perf). Reverse circulated out brine water with 26 bbls fresh water. Spotted 750 gals 15% Hcl acid containing NEFE, DI and LST additives. POOH with tubing and tools and laid down tools. Removed BOP. Installed 5000 psi frac valve on wellhead. Tested casing, wellhead and frac valve to 5000 psi. Test was good. SWI and SDON. Key Well Services moved in 16 frac tanks and began filling tanks with fresh water in preparation of frac on Friday, 4/4/03.

Date : 4/3/2003
Activity: Perforate
Days On Completion: 8
Remarks : RU Apollo Perforators and ran Gamma/CCL correlation log from PBD (6724') to 4700'. RIH and perforated 4-1/2" casing with 3-1/8" casing gun from 6516' - 6520' (4') and 6598' - 6604' (6') with 3 JSPF, 120 degree phasing. All shots fired. RU Halliburton Services and broke down formation with spot acid at 3430 psi. Pressure broke back to 1990 psi at 1.8 bpm. At the end of pumping pressure was 2154 psi at 1.8 bpm. ISIP was 2111 psi, 5 mins was 1935 psi, 10 mins was 1820 psi, 15 mins was 1680 psi, 20 mins was 1534 psi, 25 mins was 1410 psi, 30 mins was 1308 psi. RD Halliburton. SWI and SDON.



Matador Operating Company

Laughlin #10
Sec. 4, T20S, R37E

API #30-025-36161
Lea County, New Mexico

Date : 4/4/2003

Activity: Frac

Days On Completion: 9

Remarks : RU Stinger and Schlumberger to Frac Tubb and Drinkard formation 6516'-6520' and 6598'-6604'. Stg 1: 23.8 bbls Slickwater. Stg 2: 47.6 bbls 15% NEFE HCL, 8.1 bpm at 2429 psi. Casing loaded with 2.1 bbls away. Stg 3: 190.5 bbls Slickwater 35.9 bpm at 6555-4622- Step Down - 35.9 bpm at 3837, 24.4 bpm at 3283, ISIP 3062, 5 min 2722, 10 min 2592, 15 min 2454, 20 min 2315, 25 min 2169. Stg 4: 190.5 bbls Slickwater 41.3 - 50.5 bpm at 4889 - 5561 psi. Stg 5: .25 ppa, 650# in 38 bbls at 50.4 bpm at 5566 psi. (Stg 6-15 contain YF-140ST). Stg 6: Pad 142.9 bbls at 50.1 bpm at 5572 psi. Stg 7: .5 ppa, 649# in 48.7 bbls at 50.2 bpm at 6169 psi. Stg 8: Pad 2359.8 bbls, at 50.2 bpm at 6318. Stg 9: 5 ppa, 12507# in 608.7 bbls at 50.4 bpm at 6891 psi. Stg 10: 1.0 ppa., 35833# in 895.9 bbls, at 50.3 bpm at 6879 psi. Stg-11: 1.50 ppa, 59846# in 1017 bbls, at 50.3 bpm at 6900 psi. Stg 12: 2.0 ppa, 40861# in 532.7 bbls, at 48.6 bpm at 6777 psi. Stg 13: 2.0 ppa, 19119# 20/40 PR6000 in 253.2 bbls at 48.7 bpm at 6885 psi. Stg 14: Flush with 99.6 bbls WF-140 at 50 bpm at 6642 psi. ISIP 4560 psi, 5 mins 4357 psi, 10 mins 4287 psi, 15 mins 4239 psi. SWI at 4:04 PM MST. RD Schlumberger and Stinger. Total Slurry volume 6187.2 bbls (Clean 6000 bbls.), 173359# proppant (154239# 20/40 Jordan, 19119# 20/40 Ac Frac). Opened casing to tank on a 10/64" choke at 5:15 PM MST. Casing pressure was 3850 psi. 1st hour recovered 80 bbls with 3600 psi. Continued to flowback frac. At 5:00 AM CST had recovered 1034 bbls. FCP was 380 psi at a flow rate of 88 bph. 1034 BTLR of 6000 BTL. 4966 BTLTR.

Date : 4/5/2003

Activity: Flow Back Frac

Days On Completion: 10

Remarks : This AM at 5:00 AM CST continuing to flow back frac. Have recovered 1034 bbls. FCP was 380 psi at a flow rate of 88 bph. Continuing to flow back frac. 1034 BTLR of 6000 BTL. 4966 BTLTR.

Date : 4/6/2003

Activity: Run Tbg

Days On Completion: 11

Remarks : This AM as of 5:00 AM CDLST, continuing to flow back frac. Flowed 354 bbls in the last 24 hours. FCP is 18 psi on a 48/64" choke. Flowing at a rate of 11 b/hour. 1388 BTLR of 6000 BTL. 4612 BTLTR. RU line from casing to pit. Removed frac valve and installed BOP. RIH with tubing as follows: 2-3/8" x 2-7/8" Slotted and bullplugged mud anchor, 2-3/8" x 4-1/2" Mod "B" TAC, 2-3/8" Slotted Seat Nipple, 2-3/8" Standard Seat Nipple, and 202 joints 2-3/8" J-55 8rd eue tubing. Got 3/4 of the way in the well and the well started flowing out the casing and tubing. Flowed well to test tank for 4 hours and recovered 165 bbls total fluid. RU pump truck and pumped 7 bbls of 10# Brine water down tubing. Tubing went on a vacuum while continuing to flow out annulus. Finish RIH with tubing. Removed BOP and attempted to set TAC with negative results. Installed wellhead flange. Began swabbing. Swabbed well from 150' to 500' with 8 swab runs in 1-1/2 hours. Recovered 48 bbls total fluid. Samples were 100% water. LWOTT and SDON.

Tubing Detail:

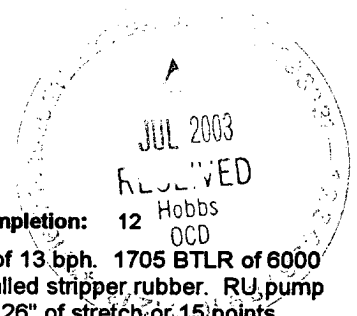
202 jts	2-3/8" J-55 8rd eue	6366.40
	2-3/8" Seat Nipple	1.10
	2-3/8" Slotted SN	1.10
	2-3/8" x 4 1/2" TAC	3.00
	2-7/8" Slotted BPMA	32.62
	KB Adjustment	15.00
	EOT	6419.22

Date : 4/7/2003

Activity: Swabbing

Days On Completion: 12

Remarks : This AM at 5:00 AM CDLST continuing to flow back frac. FCP was 5 psi at a flow rate of 13 bph. 1705 BTLR of 6000 BTL. 4285 BTLTR. Continuing to flow back frac. Removed wellhead flange and installed stripper rubber. RU pump truck and pumped 65 bbls fresh water down annulus while working tubing. Set TAC in 26" of stretch or 15" points tension. Removed stripper rubber and installed wellhead flange. Began swabbing. Swabbed well from surface to 3100' with 25 swab runs in 4-3/4 hours. Recovered 145 bbls total fluid. Net swabbed from frac load equals 80 bbls. 1785 BTLR of 6000 BTL. 4215 BTLTR. LWOTT on wide open choke. SDON.



Matador Operating Company

Laughlin #10
 Sec. 4, T20S, R37E

API #30-025-36161
 Lea County, New Mexico

Date : 4/8/2003

Activity: Swabbing

Days On Completion: 13

Remarks : This AM at 5:00 AM CDLST well was left open to test tank overnight. FTP was 0 psi and had no flow rate. Well flowed 27 bbls in 10 hours. 1812 BTLR of 6000 BTL. 4188 BTLTR. Will continue to swab well this day. Swabbed well from 300' to 3500' with 27 swab runs in 8-1/2 hours and recovered 157 bbls total fluid. Had slight gas blow with each run. All fluid was 100% water. LWOTT on full choke and SDON.

Date : 4/9/2003

Activity: Run rods

Days On Completion: 14

Remarks : This AM at 5:00 AM CDLST well was left open to test tank overnight. FTP was 0 psi and had no flow rate. Well flowed 0 bbls overnight after swabbing. 1969 BTLR of 6000 BTL. 4031 BTLTR. Will continue to swab frac. Swabbed well from 700' to 1200' with 7 swab runs in 2-3/4 hours. Recovered 43 bbls total fluid. Had slight gas blow during each run. RU Nolan Brunson and set 228-246-86 Lufkin pumping unit. Received rental generator and fuel tank. Electricians tied in temporary service to control panel and electric motor of pumping unit. RIH with rods as follows: 1-1/4" x 22' Polish Rod with 1-1/2" x 10' Polish Rod Liner, 7/8" x 4' Rod Sub, 7/8" x 6' Rod Sub, 81 7/8" (New) Weatherford Grade D Rods with SH-T couplings, 172 3/4" (New) Weatherford Grade D Rods with FH-T couplings, 3/4" x 1' sub, 2" x 1-1/2" x 16' RXBC with HVR Equalizer Gas Valve and 1" x 16' Gas Anchor. Hung well on. Pumping unit was weight heavy and would not stay running due to tripping heaters in panel box. Roustabout crew attempted to balance unit with negative results. Nolan Brunson will adjust weights in the AM. LWOTT and SDON.

Rod Detail:

	1 1/4' Polish Rod w/10' Liner	22
	7/8" (New) Weatherford Gr "D"	4
	7/8" (New) Weatherford Gr "D"	6
81	7/8" (New) Weatherford Gr "D"	2025
172	3/4" (New) Weatherford GR "D"	4300
	3/4" (New) Weatherford GR "D"	1
	2" x 1 1/2" x 16' RXBC	16
	w/HVR Gas Valve and a	
	1" x 16' Gas Anchor	

6374

Date : 4/10/2003

Activity: Producing

Days On Completion: 15

Remarks : This AM at 5:00 AM CDLST well was left open to test tank overnight. FTP was 0 psi and had no flow rate. Well flowed 0 bbls overnight. 2012 BTLR of 6000 BTL. 3988 BTLTR. Will balance pumping unit and put in service this AM. RU Nolan Brunson and removed add-on weights from master weights. Centered pumping unit until polish rod ran in the center of the pumping tee. RDPU. Left well running on hand.

Date : 4/11/2003

Activity: Producing

Days On Completion: 16

Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank overnight. FLP was 250 psi as per Baird backpressure valve. Well produced 174 bbls in 24 hours. 2187BTLR of 6000 BTL. 3813 BTLTR.

Date : 4/12/2003

Activity: Producing

Days On Completion: 17

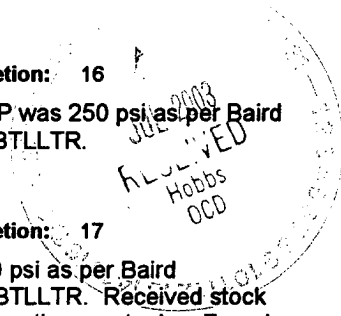
Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank. FLP was 250 psi as per Baird backpressure valve. Well produced 205 BW in 24 hours. 2392 BTLR of 6000 BTL. 3608 BTLTR. Received stock tanks and treater from Permian Tank. Roustabout crew set tanks and began installing connections on tanks. Found treater and treater base to be out of level. Did not set. SD for weekend.

Date : 4/13/2003

Activity: Producing

Days On Completion: 18

Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank. FLP was 250 psi as per Baird backpressure valve. Well produced 0 BO, 216 BW and 0 mmcf/day in 24 hours. 2608 BTLR of 6000 BTL. 3392 BTLTR.



Matador Operating Company

Laughlin #10
Sec. 4, T20S, R37E

API #30-025-36161
Lea County, New Mexico

Date : 4/14/2003
Activity: Producing
Days On Completion: 19
Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank. FLP was 280 psi as per Baird backpressure valve. Well produced 0 BO, 211 BW and 0 mmcf/day in 24 hours. 2819 BTLR of 6000 BTL. 3181 BTLTR. Samples indicate a trace of oil and a small amount of gas.
This report will catch us up from lag day. :
As of 5:00 AM 4/15/03, well was producing by pumping unit to test tank. FLP was 235 psi as per Baird backpressure valve. Well produced 18 BO, 179 BW and 0 mmcf/day in 24 hours. 2998 BTLR of 6000 BTL. 3002 BTLTR. Samples indicate a small amount of gas.

Date : 4/15/2003
Activity: Producing
Days On Completion: 20
Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank. FLP was 235 psi as per Baird backpressure valve. Well produced 11 BO, 198 BW and .045 mmcf/day in 24 hours. 3196 BTLR of 6000 BTL. 2804 BTLTR.

Date : 4/16/2003
Activity: Producing
Days On Completion: 21
Remarks : This AM at 5:00 AM CDLST well was producing by pumping unit to test tank. FLP was 235 psi as per Baird backpressure valve. Well produced 10 BO, 192 BW and .100 mmcf/day in 24 hours. 3388 BTLR of 6000 BTL. 2612 BTLTR.

Date : 4/17/2003
Activity: RUPU
Days On Completion: 22
Remarks : Rigged up pulling unit. Unhung well and longstroked pump. Loaded tubing with 1 bbl produced water. Pressure test was good and pump action was good. Re-spaced rods. Hung well on and rigged down pulling unit.

Date : 4/18/2003
Activity: Producing
Days On Completion: 23
Remarks : 4 oil, 3 MCF, 58 water. 3446 BTLR of 6000 BTL. 2554 BTLTR.

Date : 4/19/2003
Activity: Producing
Days On Completion: 24
Remarks : 20 oil, 117 MCF, 23 water. 3469 BTLR of 6000 BTL. 2531 BTLTR.

Date : 4/20/2003
Activity: Producing
Days On Completion: 25
Remarks : 19 oil, 115 MCF, 26 water. 3495 BTLR of 6000 BTL. 2505 BTLTR.

Date : 4/21/2003
Activity: Producing
Days On Completion: 26
Remarks : 33 oil, 20 MCF, 170 water, 420 tbg pressure. 3665 BTLR of 6000 BTL. 2335 BTLTR.

Date : 4/22/2003
Activity: Producing
Days On Completion: 27
Remarks : 29 oil, 21 MCF, 150 water, 420 tbg pressure. 3815 BTLR of 6000 BTL. 2185 BTLTR.

