

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25962
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Boren-Greer Gas Com
4. Well Location Unit Letter <u>C</u> : <u>890</u> feet from the <u>North</u> line and <u>1780</u> feet from the <u>East</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3523' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type <u>200 GBL Steel Circulating Pit</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u> Pit Liner Thickness: <u>Steel Circulating Pit</u> mill Below-Grade Tank: Volume <u>200 GBL Above Ground</u> bbls; Construction Material <u>Steel</u>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging and abandonment operations, please refer to page 2 of 2 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 06/30/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: Chris Williams TITLE Dist. Supervisor DATE 7/25/06
 Conditions of Approval (if any):

Page 2 of 2

NMOCD Form C-103 dated June 30, 2005

Doyle Hartman

Boren-Greer Gas Com No. 2

C-21-22S-36E

API No. 30-025-25962

Details of Completed Plugging and Abandonment Operations

In accordance with C-103 dated 4-1-04, P&A'd well as follows:

1. Set 5 1/2" pkr at 913'. Performed injectivity test down 5 1/2" O.D. csg at 5 BPM, at 175 psi.
2. Set 5 1/2" CICR at 910'.
3. Sqz'd below retainer w/250 sx into open-hole interval 3449'-3570'.
4. Pulled out of retainer. Dumped 1 bbl (42') of cmt on top of CICR. TOC at 868'.
5. Installed cementing head. Pressured up 5 1/2" O.D. csg. Broke down previously-sqz'd csg leak 535'-550'.
6. Sqz'd w/150 sx down 5 1/2" O.D. csg into previously sqz'd csg leak at 535'-550'. Final sqz pressure = 600 psi.
7. Did not displace cmt with water. Csg is full of cmt from 868' to 3570' and 0' to 550'. Cementing job completed on 6-21-05.
8. Installed dryhole marker. Cleaned location. Well P&A'd.

Note: Sqz'd w/950 sx down 8 5/8" O.D. csg (6-27-03). Sqz'd w/700 sx into csg leak 535'-550' (7-3-03).

Doyle Hartman

**Boren & Greer
#2**

API Well No.:

6/21/2005
Lea

Customer Representative:

Gil Mashburn

Halliburton Operator:

BILLY GIDEON

Ticket No.:

3781931



THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE _____
SIGNATURE _____

CEMENT JOB SUMMARY SHEET**Job Type**

	Size	Weight	Grade	Measured Depth
Casing	5 1/2	17		
Drill Pipe				
Tubing	2 3/8	4.6		
Hole Size				
Mud Weight				

CEMENT DATA

Spacer	Bbls 0			
Cement 1	Premium Plus			150 Sacks
Additives	2.5% CC, 5# GIL, 1/4# FLOCELE			
	Weight (lb/gal) 14.80	Yield (cuft/sk) 1.34	Water (gal/sk) 6.32	
Cement 2	Premium Plus			100 Sacks
Additives	3% CC			
	Weight (lb/gal) 14.80	Yield (cuft/sk) 1.34	Water (gal/sk) 6.32	
	Premium Plus			150
	2.5% CC, 5# GIL, 1/4# FLOCELE			
	14.80	1.34	6.32	
Cement 4				Sacks
Additives				
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)	
Displacement		(lb/gal)		

CEMENTING EQUIPMENT

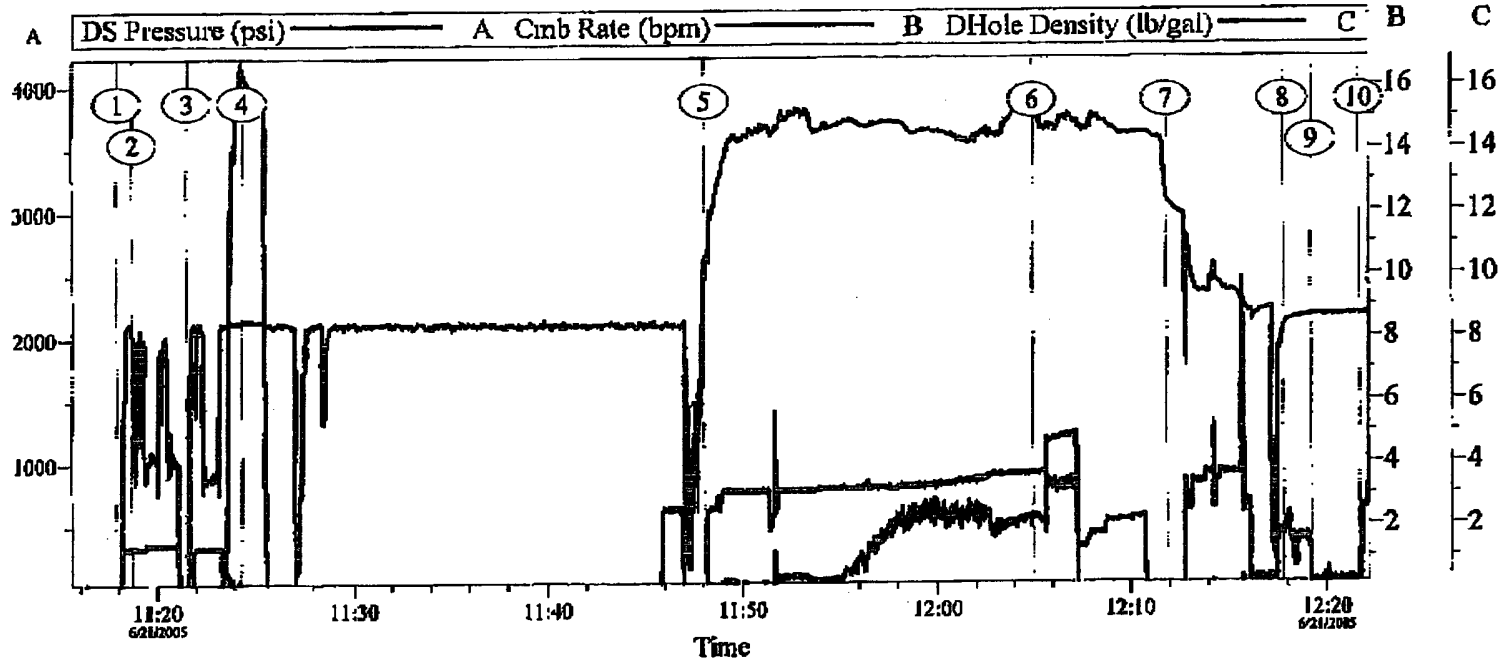
Provider			
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Plug Type	
Float Collar	ea.	Packer	ft.
DV Tool	ft.	Retainer	911 ft.

Summary

16-Mar-2000
Revision A

[illegible]

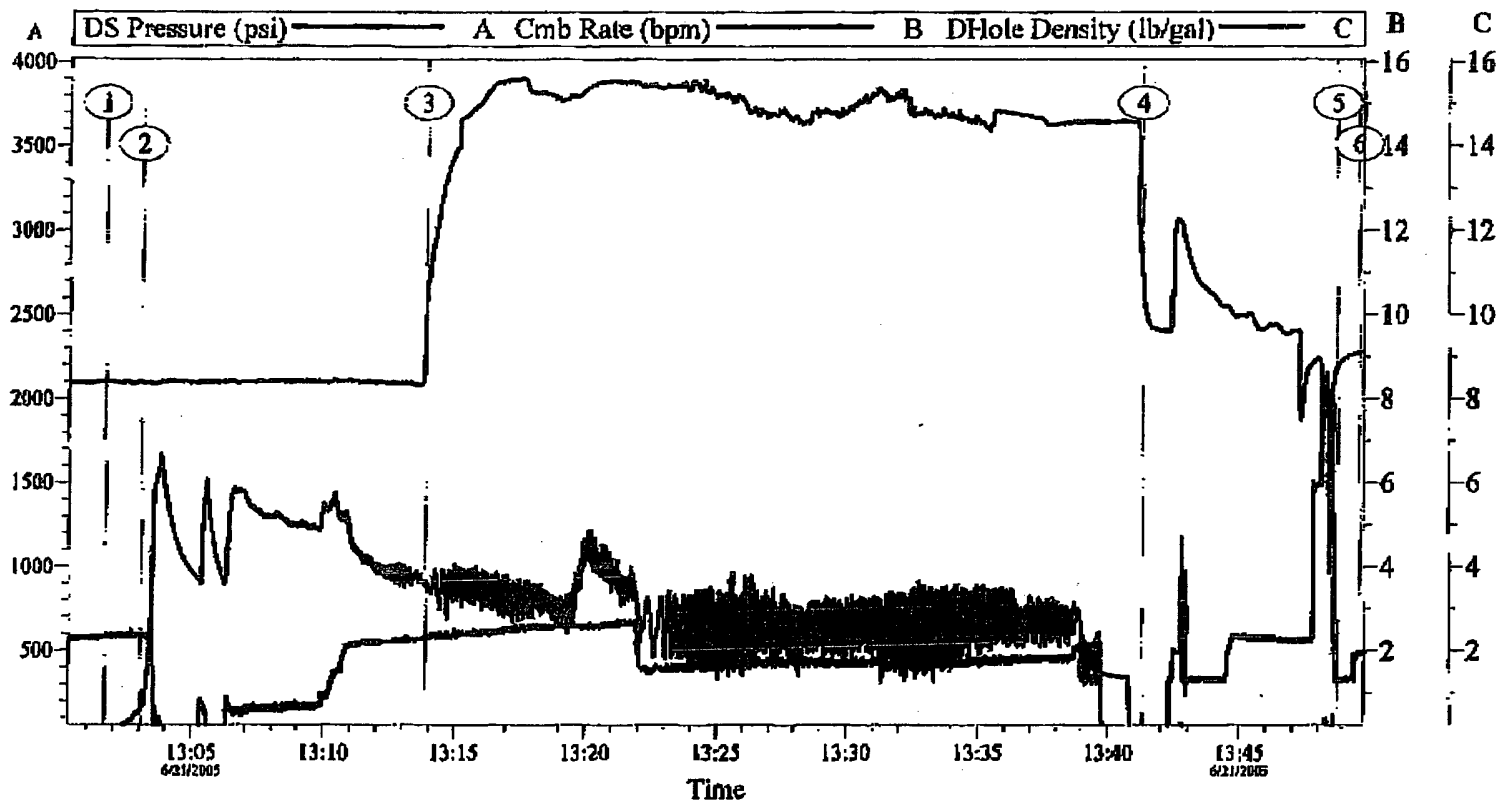
1ST PLUG



Event Log			
①	START JOB	11:17:54	② PUMP WELL FLUID 11:18:42
③	SET RETAINER	11:21:32	④ TEST TUBING 11:24:22
⑤	PUMP LEAD CEMENT	11:48:04	⑥ PUMP TAIL CEMENT 12:04:59
⑦	CLEAN LINES	12:11:55	⑧ PUMP DISPLACEMENT 12:17:49
⑨	SHUT DOWN	12:19:15	⑩ END JOB 12:21:46

Customer:	Job Date:	Ticket #:	HALLIBURTON
Well Description:	UWI:		CemWin v1.4.0 21-Jun-05 13:52

2ND PLUG



Event Log					
①	START JOB	13:01:41	②	ESTABLISH RATE	13:03:05
③	PUMP CEMENT	13:13:54	④	CLEAN LINES	13:41:19
⑤	SHUT DOWN	13:48:47	⑥	END JOB	13:49:37

Customer:	Job Date:	Ticket #:	HALLIBURTON
Well Description:	UWI:		CemWin v1.4.0
			21-Jun-05 13:52