Office	State of New M	Texico	Form U-103
District I	Energy, Minerals and Na	tural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			0-025-04315
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, INIVI	67505	5. State Oil & Gas Lease No. 23000
	ICES AND REPORTS ON WELI	LS 7	. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			EUNICE MONUMENT SOUTH UNIT B
1. Type of Well: Oil Well X Gas Well  Other			8. Well Number 898
2. Name of Operator XTO ENERGY INC.			O. OGRID Number 5380
3. Address of Operator			0. Pool name or Wildcat EUNICE
200 LORAINE STE 800 MIDLAND, TX 79701			MONUMENT GRAYBURG;SAN ANDRES
4. Well Location			
Unit Letter D:	660 feet from the NORTH	I line and 660	fact from the WEST line
11 DI C OI L.I. DR DVD DT CD			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to	o Indicate Nature of Notice,	Report or Other Dat	a
NOTICE OF INTENTION TO:			
			EQUENT REPORT OF:
PERFORM REMEDIAL WORK X			ALTERING CASING
<del></del>			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	IOB LI
OTHER: STIM, SCALE SQZ		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
PROCEDURE TO STIMULATE AND SCALE SQUEEZE			
1. MIRU PU. POH W/PMP,RODS,TBG, C/O			
2. CLOSE BS, ACD W/3000 GALS 20% HCL IN INJ MODE (12 BBLS PER STAND) 500# MAX ON BS. FLUSH W/30 BBLS WTR			
3. FLW BCK OR SWB, POOH			
4. RIH W/PKR, 500' 2 7/8"	'TATI DIDE TO 3580' (DKD DDTH) LINC	ET DED DMD 40 DDIC CCAI	INIU ACROSS OLI SET DER SOZ
4. RIH W/PKR, 500' 2 7/8" TAILPIPE TO 3580' (PKR DPTH) UNSET PKR, PMP.40 BBLS SCAL INH ACROSS OH. SET PKR, SOZ REMAINING CHEM INTO FORM - RATE 450 BPD RATE. SI  5. POOH W/PKR, TP.  6007 / 0 004			
5. POOH W/PKR, TP.	1	CO A CO	\
6. RIH W/PROD TBG, RODS			\$\ 9002 \forall 0 \gamma\A
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	1 1 1	Received	Ratega of Land Hangger
	1 is	Hobbs	ă.
I hereby certify that the information	obaya is true and complete to the	). UUU s	4.7
grade tank has been/will be constructed of	closed according to NMOCD guideline	dest of my knowledge a s [3];a,general permit [1] or	and belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan .
SIGNATURE M Sup	Mars title regui	LATORY ANALYST_	DATE 7/1/2006
Type or print name M. LYN M.	ARR E-mail address: L	yn Marr@xtoenergy.co	m Telephone No. 432-620-6714
For State Use Only			
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<del></del>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	FIELD REPRESENTATIV	E II/STAFF MANAGER AUG 1 0 2006
APPROVED BY: Conditions of Approval (if any)	J. Wmb TITLE	FIELD REPRESENTATIV	E II/STAFF MANAGER AUG 1 0 2006  DATE