

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37320
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 673
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 LORAIN STE 800 MIDLAND, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>1060</u> FT from the <u>NORTH</u> and <u>1305</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/06 MIRU, NDWH, NU BOP, TAGD BTM @4319'.
3/24/06 RIH, PERF 6 JSPF 3902-3924', 132 HOLES, 3868-3888, 120 HOLES, 3820-3830, 60 HOLES
3/25/06 PMPD 750 GALS 20% ACD IN PERFS. SWB - 53 RUNS = 292 BW
3/29/06 RIH W/TBG & SUB PMP, ESP WOOD GRP 50 STG TD/2200. PROBLEM W/VSD. RD.
TBG - 2 7/8" 6.5#, J-55, SET @3756'.
4/13/06 RIH W/ 122 JTS 2 7/8" TBG TO 3930'. WASHED PERFS 3820-3924, CIRC CLEAN
4/18/06 PERF 6 JSPF 3820-3924', 312 HOLES. RBP @3895' PKR @3849'
4/19/06 ACD PERFS W/ 1500 GALS 20% NEFE HCL - PMPD FW INTO PERFS, SI 24 HRS
4/21/06 RIH W/ SUB PMP, ESP WOOD GRP 67 STG TD/2200, SN 2F6C20474M. RWTP.

TBG 2 7/8" 6.5#, J-55 SET @3678'

5/26/2006 24 hr test 29 BO, 58 MCF, 3343 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 7/17/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

DATE
AUG 10 2006

XTO ENERGY



Well: EMSU 673
Location: Section 9-21S-36E
 1060' FNL & 1305' FEL
County: Lea
Elevation: 3561' GL 3602' KB

API # 30-025-37320

Spud: 11/2005
State: New Mexico

GRBG 3661'
 GB2 3693'
 GB2A 3724'
 G/O 3735'
 GB3 3745'
 GB4 3782'
 GB5 3826'
 GB6 3862'
 SADR 3905'
 O/W TR 3936'
 O/W 3985'

8-5/8", 24#
 Set at 1292'.
 Cemented with 625 sx.
 Circulated

7/11/06: ESP u-base, ESP
 150 hp mtr, Adaptor, U/L
 seal sections, Gas Sep, ESP
 TD 2200 sub pmp 175 stg,
 SN, 2-7/8" x 4' tbg sub, 116
 jts 2-7/8" 6.5# J-55 EUE 8rd
 tbg. PI @ 3,695'.

Perfs:
 Z1 - None
 Z2 - None
 Z2A - None
 Z3 - None
 Z4 - 3820-30'
 Z5 -
 Z6 - 3868-88'
 SA - 3902-24'

5-1/2" 17 #,
 Set at 4443'.
 Cemented with 750 sx.
 Circulated
 Float collar @ 4319'

PBTD: 4319'
 TD: 4365'

3/23/06 Perforated the following intervals: 3,902' - 3,924', 3,868' - 3,888' & 3,820' - 3,830'

3/24/06 Acidized perfs: 3,902' - 3,924'. Spotted 250 gals of 20% NEFE HCL acid to EOT. Waited 15". Std bk pmpg acid. Pmpd 6 bbls of acid into perfs @ 800 psig. Perfs broke & went on vac.

Pmpd 250 gals 20% NEFE HCL into perfs: 3,868' - 3,888' @ .5 BPM @ 800 psig. Perfs broke & went on a vac

Spotted 250 gals of 20% NEFE HCL acid to EOT. Pmpd into perfs: 3,820' - 3,830' @ 1,418 psig. Perfs never did break dwn after pmpg 6 bbls of acid

BFL @ 1,100 FFS. Made 16 swab runs. Rec 91 BW in 2-1/2 hrs. EFL @ 1,800 FFS. Showed very little gas w/each run & only a trace of oil.

3/25/06 SITP 100 psig. RU swab equip. BFL @ 1,300 FFS. Made 53 swab runs. Rec 292 BW in 10 hrs. EFL @ 1,900 FFS. Showed very little gas w/each run & only a trace of oil. RD swab.

3/28/06: RIH w/Woods Group ESP & 2 7/8" tbg.

4/12/06: POH w/tbg. LD pmp. Found lots of scale on pmp. RIH to 3,930' w/122 jts of 2-7/8" tbg.

04/13/06: Wash perfs fr 3,820' to 3,924' w/275 bbls of 8.6# brine while circ to rev pit. Circ hole clean w/120 BW. POH w/tbg.

4/18/06: Acidz Perfs as follows:

Perfs: (3,902' - 3,924'). Spotted 1 bbl of acid out EOT. Pmpd 14 bbls of acid into perfs @ 20 psig.

Perfs: (3,868' - 3,888'). Spotted 1 bbl of acid out EOT. Pmpd 14 bbls of acid into perfs @ 20 psig.

Perfs: (3,820' - 3,830'). Spotted 1 bbl of acid out EOT. Perfs would not break dwn. BLWTR 160.

4/19/06: Pmpd 124 bbls of FW into perfs 3,902' - 3,924' w/275 gals of T-175 & 5 gals of DP-61 dwn tbg @ 3 BPM @ 0 psig. OFL chemical w/52 BW & 5 gals of RN-211 dwn tbg @ 3 BPM @ 0 psig. Pmpd 124 bbls of FW into perfs 3,868' - 3,888' w/275 gals of T-175 & 5 gals of DP-61 dwn tbg @ 3 BPM @ 0 psig. OFL chemical w/52 BW & 5 gals of RN-211 dwn tbg @ 3 BPM @ 0 psig.

4/20/06: RIH w/ESP Woods Group & tbg.

5/24/06: In 24 hrs, well made 16 BO, 3,931 BW & 61 MCF. Running 70 HZ w/ 2,107 FAP.

7/6/06: POH w/tbg. LD pmp. RIH w/pmp in TR svy tool. Determined 100% flow into perfs 3,902' - 3,924'. Did not indicate channeling either up or dwn. TS indicated fluid movement behind pipe @ 3,680' - 3,760'. RIH w/ 2 7/8" tbg. Swbd perfs: (3,820' - 3,830' & 3,868' - 3,888'). Rec 323 BW & 3 BO. 1% OC

7/10/06: Swbd perfs: (3,820' - 3,830' & 3,868' - 3,888'). Rec 197-1/2 BW & 1-1/2 BO. 1% OC.

7/11/06: RIH W/ ESP Woods Group & tbg.